

**AGENDA**  
**COUNCIL MEETING**  
**MUNICIPAL DISTRICT OF PINCHER CREEK**  
**May 12, 2015**  
**1:00 pm**

A. ADOPTION OF AGENDA

B. DELEGATIONS

- (1) Municipal Heritage Log Cabin
  - Letter from DU Ranchlands Corporation, received May 1, 2015
- (2) Investment Update
  - Presentation from CIBC Wood Gundy

C. MINUTES

- (1) Special Council Meeting Minutes
  - Minutes of May 5, 2015
- (2) Council Meeting Minutes
  - Minutes of April 28, 2015

D. UNFINISHED BUSINESS

- (1) Oldman Dam Downstream Stakeholders Guild (O-Dam)
  - Letter from Oldman Dam Downstream Stakeholders Guild, dated March 9, 2015
- (2) Crowsnest – Pincher Creek Landfill Association Financial Statements
  - Financial Statements for the Year Ended December 31, 2014

E. CHIEF ADMINISTRATOR OFFICER'S (CAO) REPORTS

(1) **Operations**

- a) Operations Report
  - Report from Director of Operations, dated May 4, 2015

(2) **Planning and Development**

- a) Unightly Premises Bylaw
  - Report from Director of Development and Community Services, dated May 6, 2015
- b) Notice Prior to Registration of a Conservation Easement, Verne and Ida Dennis
  - Report from Director of Development and Community Services, dated May 6, 2015

(3) **Finance and Administration**

- a) Municipal Heritage Site NE 14-8-3 W5M (Log Cabin) Waiver of Municipal Taxes
  - Report from Director of Finance and Administration, dated May 5, 2015

(4) **Municipal**

- a) Summer Council Meetings
  - Report from CAO, dated May 6, 2015
- b) CAO Report
  - Report from CAO, dated May 6, 2015

F. CORRESPONDENCE

(1) **Action Required**

- a) Application for a Development Permit
  - Application for Development by Pincher Creek Emergency Services
- b) Red Blinking Navigation Lights on Turbines and the new "Red Light District"
  - Email from Carla Stachura, dated April 30, 2015

(2) **For Information**

a) Oldman Watershed Council

- Letter from Oldman Watershed Council, dated April 9, 2015

G. COMMITTEE REPORTS / DIVISIONAL CONCERNS

Councillor Grant McNab – Division 1

Councillor Fred Schoening – Division 2

Councillor Garry Marchuk – Division 3

Reeve Brian Hammond - Division 4

- Financial Statements – Pincher Creek Foundation

Councillor Terry Yagos – Division 5

H. IN-CAMERA

I. NEW BUSINESS

J. ADJOURNMENT

## DU RANCLANDS CORPORATION

MR. LOUIS DUPRET  
 TELEPHONE: (403) 564-4222  
 FAX LINE: (403) 564-4206

NORTH BURMIS ROAD  
 P.O. BOX 129  
 COWLEY, ALBERTA T0K 0P0

Dan + Carey McKim  
 403-564-4239

**RECEIVED**

MAY - 1 2015

M.D. OF PINCHER CREEK

RE: municipal Heritage  
 Du Ranchlands Log Cabin  
 NE 14-8-3-5

Dan + Puff McKim would like to meet with  
 MD of Pincher Creek Council to discuss a  
 renewal of the 3 year contract between MD  
 of Pincher Creek and the Du Ranchlands  
 Corporation. This would include the years  
 2015, 2016 and 2017. This agreement from July  
 2008 and 2011 waives the municipal portion  
 of the property taxes on the municipal Heritage  
 Log Cabin.

Thank you

Puff + Dan



CIBC  
Wood Gundy

# MD of Pincher Creek

*Investment Update: May 12, 2015*

Todd Poland, First Vice President, Investment Advisor  
James Hobson Associate Investment Advisor

(403) 260-0412 [www.toddpoland.com](http://www.toddpoland.com)  
(800) 665-6864

# How safe are the funds invested?

## Rating Agencies most commonly used in Canada

- DBRS (*Dominion Bond Rating Service*)
- S&P (*Standard & Poor's*)
- others: *Moody's, Fitch*

## Commercial Paper & Short-term debt Ratings (*money-market*):

R-1 (High)	R-2 (High)	R-3
R-1 (mid)	R-2 (mid)	R-4
R-1 (low)	B-2 (low)	R-5 → 'D'

## Bond Ratings:

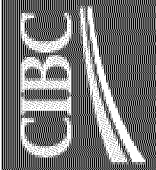
AAA	A+	BBB
AA	A	BB
AA-	A-	B → D

\* - BBB is considered the lowest investment grade bond



← Allowed within the Alberta Municipal Government Act (MGA) 66/2000

# Portfolio Evaluation



**CIBC**  
Wood Gundy

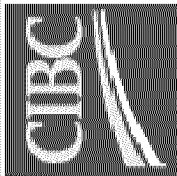
## PORTFOLIO EVALUATION (CAD)

As of May 5, 2015  
**MUNICIPAL DISTRICT OF PINCHER CREEK #9 (750010292C)**  
 Your Investment Advisor: Todd Poland #2  
 CIBC Wood Gundy

Last Purchase	Quantity Description	ACB	Book Value	Market Price	Market V.L. % of Total	Ann. Income Ind. Ch.	Current Yield	Market Yield	Maturity Cost	Unrealized Gain *
<b>Cash &amp; Cash Equivalents</b>										
	Cash		222,172	1,000	222,172	2.74	2.15	2.15	2.23	
	222,172 ACCOUNT BALANCE CAD	1,000								
	Securities Expiring Within a Year		795,000	95.983	755,851	9.82	2.15	2.15	2.15	-139.50
01/10/2012	795,000 NS 01/10/12 2.15% 100L15	100,000								
	<b>Total Cash &amp; Cash Equivalents</b>		<b>\$ 1,018,172</b>		<b>\$ 1,018,023</b>	<b>12.56 %</b>	<b>2.15 %</b>	<b>2.15 %</b>	<b>2.27 %</b>	<b>\$ -139.50</b>
<b>Short-Term</b>										
08/02/2011	1,551,000 RES BK OF MNTNL IC 8LJ15	85,799	1,330,742	95.147	1,522,252	18.78	7.36	7.76	3.13	26,510.01
	Canadian Corporate Paper		1,449,589	126.552	1,374,230	16.96	7.36	7.76	3.76	-75,359.09
04/02/2013	1,059,000 CIBC CAP IC 9.575% 30JUN28	135,502								
	<b>Total Short-Term</b>		<b>\$ 2,780,331</b>		<b>\$ 2,896,472</b>	<b>35.74 %</b>	<b>7.36 %</b>	<b>7.76 %</b>	<b>3.46 %</b>	<b>\$ -48,849.08</b>
<b>Medium-Term</b>										
05/02/2013	1,581,000 CPN ONTARIO HYDRD 18FEB21	81,220	1,365,340	86.960	1,455,452	18.45	7.36	7.76	2.72	57,529.01
	Principal Protected Note		500,000	102.591	512,955	6.33	7.36	7.76	2.59	12,955.00
01/14/2015	5,000,000 BMO S&P 78X60 CON Q118391	100,000								
	<b>Total Medium-Term</b>		<b>\$ 1,865,340</b>		<b>\$ 2,068,407</b>	<b>24.79 %</b>	<b>7.36 %</b>	<b>7.76 %</b>	<b>2.72 %</b>	<b>\$ 70,484.01</b>
<b>Long-Term</b>										
12/02/2013	593,000 BMO TIE IC 10.225% 31DEC07	133,300	1,243,689	127.599	1,190,455	14.69	7.67	8.01	7.67	-53,234.05
03/28/2014	781,000 TD CAP TIC 9.525% 30JUN28	131,950	1,027,406	125.830	950,541	12.22	7.34	7.51	7.34	-76,864.76
	<b>Total Long-Term</b>		<b>\$ 2,271,095</b>		<b>\$ 2,141,036</b>	<b>26.91 %</b>	<b>7.47 %</b>	<b>7.78 %</b>	<b>7.47 %</b>	<b>\$ -80,058.82</b>
	<b>Total</b>		<b>\$ 7,284,937</b>		<b>\$ 8,103,946</b>					<b>\$ -88,178.40</b>

Accrued Interest:	\$ 100,872
Declared and Unpaid Dividends:	\$ 8,204,820
<b>Total Portfolio Value:</b>	

# Portfolio Performance



**CIBC**  
Wood Gundy

## PORTFOLIO PERFORMANCE (CAD)

As of May 3, 2015

**MUNICIPAL DISTRICT OF PINCHER CREEK #9 (750010292C)**

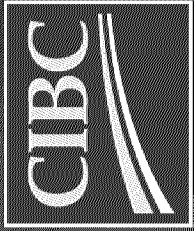
Your Investment Advisor Todd Folland #2

CIBC Wood Gundy

	1 Year
Starting Value	05/06/2014 - 05/03/2015
Inflows	\$ 7,827,384.21
Outflows	\$ 0.00
Revenues	\$ 302,723.16
Ending Value	\$ 8,204,973.80
Performance - Net	4.824 %

Notes: Values in percentage are annualized for periods of more than twelve months

Account Number	Account Type	Name	Currency	Market Value (CAD)
750010291C	Cash	MUNICIPAL DISTRICT OF PINCHER CREEK #9	CAD	0.00
750010292C	Margin	MUNICIPAL DISTRICT OF PINCHER CREEK #9	CAD	3,103,948.09
75001029XC		MUNICIPAL DISTRICT OF PINCHER CREEK #9	CAD	0.00



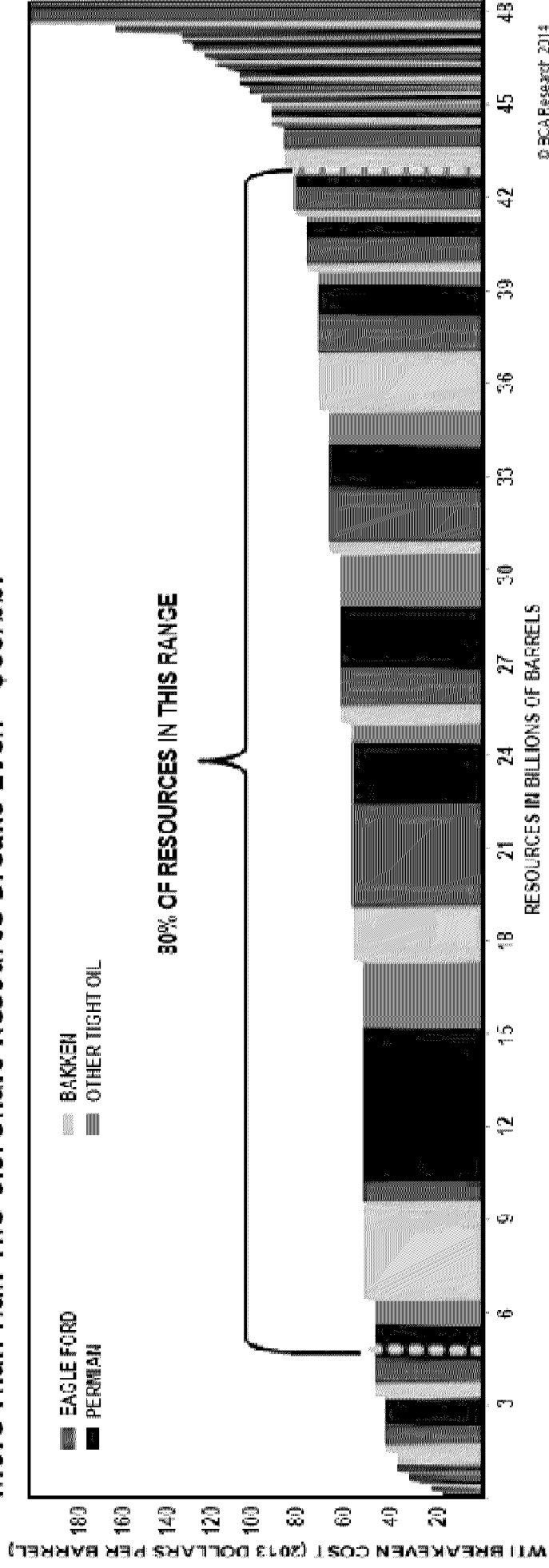
CIBC  
Wood Gundy

# *The Economy*



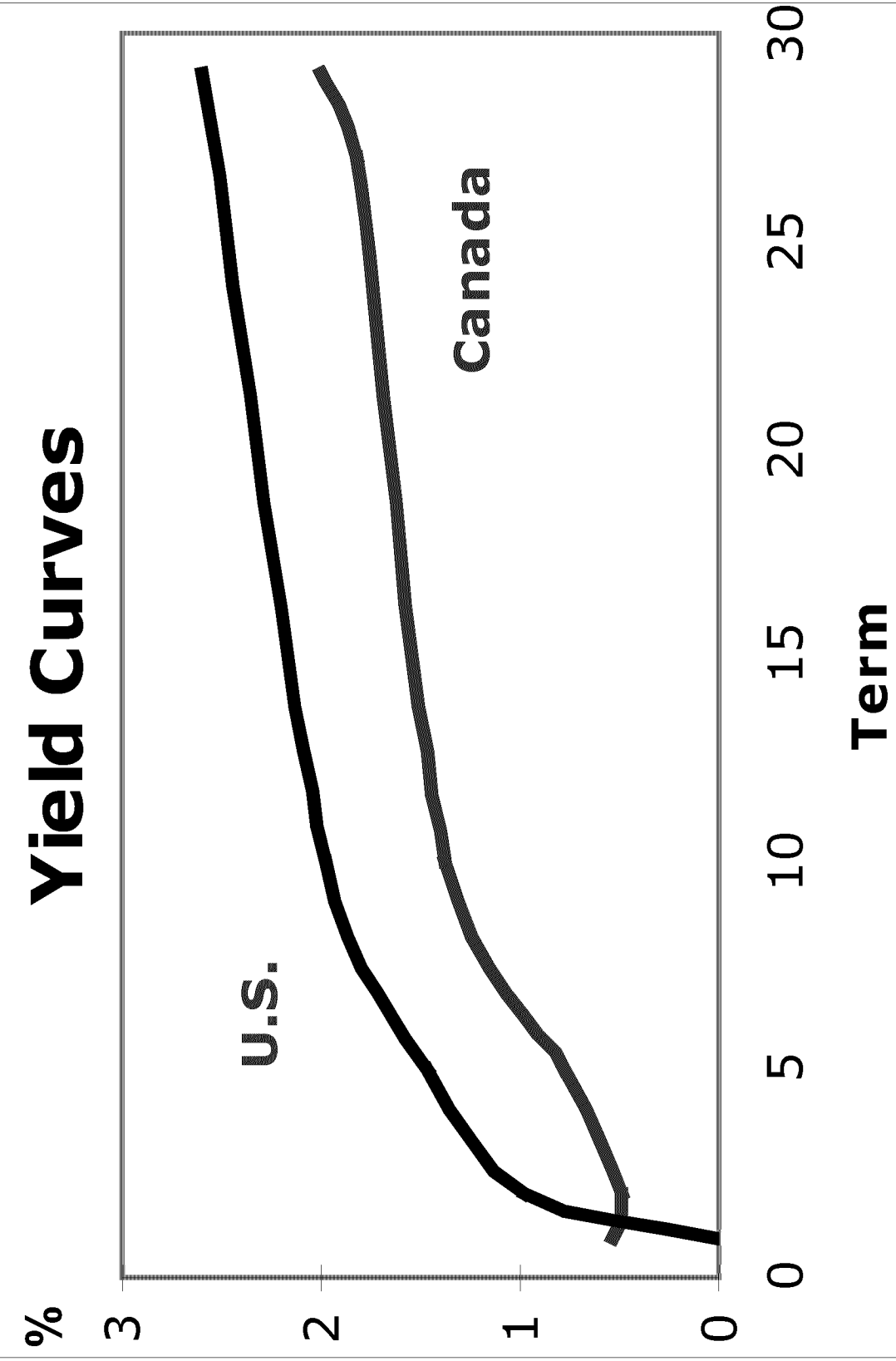
# Crude Oil – Shale Breaks Even ~\$60

More Than Half The U.S. Shale Resource Breaks Even ~\$60/bbl



SOURCE: RYSTAD ENERGY, APPEARING IN HUNT, PARCELLO (OCTOBER 2014), "HOW OIL DRIVES THE HOUSTON ECONOMY - AND THE ECONOMY DRIVES REAL ESTATE," REAL ESTATE CENTER AT TEXAS A&M, COLLEGE STATION, TEXAS, PP. 33-42.

- Oil markets will be dominated by higher price volatility in 2015
- We believe there is less room on the downside from current price levels
- Lower prices encourage increased demand for refined products
- The lower prices go, the higher the likelihood of an OPEC production cut



BCA RESEARCH INC.

## A Worrying Trend In Money Velocity



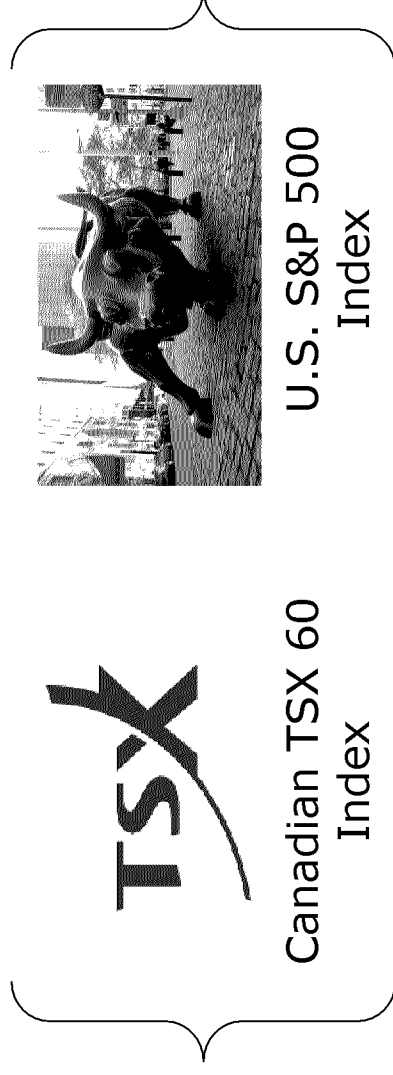
\* GDP DIVIDED BY BROAD MONEY. SERIES REBASED TO JAN. 2008 = 100. BROAD MONEY BASED ON M3 MONEY SUPPLY, EXCEPT FOR U.S. WHICH IS BASED ON M2 MONEY SUPPLY.

## Principal Protected Notes

- 6-Year, Senior Bond
- 100% principal protected by the issuer (i.e. Bank of Montreal)
- Variable return at maturity equal to **80% of the upside** of the reference index
- Can be liquidated prior to maturity

**80%**

## Participation



## Illustration:

- Annual return of 8% on the reference portfolio = 48% total return
- PPN earns a return of **80% of the index return** = 38.40% or 6.40% annually
- Zero risk of principal loss – if the market performs poorly, we just get our money back



Thank You.

Questions?

**SPECIAL MINUTES  
MUNICIPAL DISTRICT OF PINCHER CREEK NO. 9  
SPECIAL COUNCIL MEETING  
MAY 5, 2015**

8507

The Special Meeting of the Council of the Municipal District of Pincher Creek No. 9 was held on Tuesday, May 5, 2015, in the Council Chambers of the Municipal District Building, Pincher Creek, Alberta.

PRESENT Reeve Brian Hammond, Councillors Terry Yagos, Fred Schoening, and Garry Marchuk

ABSENT Councillor Grant McNab

STAFF Chief Administrative Officer Wendy Kay and Executive Assistant Tara Cryderman

Reeve Brian Hammond called the Special Council Meeting to order, the time being 11:00 am.

A. ADOPTION OF AGENDA

Councillor Fred Schoening 15/204

Moved that the Agenda for the Special Council Meeting of May 5, 2015 be approved as presented.

Carried

B. IN CAMERA

Councillor Terry Yagos 15/205

Moved that Council and Staff move In-Camera, to discuss one (1) Legal issue, the time being 11:02 am.

Carried

Councillor Terry Yagos 15/206

Moved that Council and Staff move out of In-Camera, the time being 11:12 am.

Carried

C. EMERGENCY MANAGEMENT CORRESPONDENCE

Councillor Garry Marchuk 15/207

Moved that the correspondence regarding Emergency Management be forwarded as discussed.

Carried

D. ADJOURNMENT

Councillor Terry Yagos 15/208

Moved that Council adjourn the meeting, the time being 11:14 am.

Carried

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REEVE

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CHIEF ADMINISTRATIVE OFFICER

**MINUTES  
MUNICIPAL DISTRICT OF PINCHER CREEK NO. 9  
REGULAR COUNCIL MEETING  
APRIL 28, 2015**

The Meeting of the Council of the Municipal District of Pincher Creek No. 9 was held on Tuesday, April 28, 2015, in the Council Chambers of the Municipal District Building, Pincher Creek, Alberta.

**PRESENT** Reeve Brian Hammond, Councillors Terry Yagos, Fred Schoening, Grant McNab and Garry Marchuk

**STAFF** Chief Administrative Officer Wendy Kay, Director of Finance and Administration Mat Bonertz, Director of Operations Leo Reedyk, Director of Development and Community Services Roland Milligan, Finance Manager Janene Day, and Executive Assistant Tara Cryderman

Reeve Brian Hammond called the Council Meeting to order, the time being 1:00 pm.

**A. ADOPTION OF AGENDA**

Councillor Terry Yagos 15/183

Moved that the Council Agenda for April 28, 2015 be amended, the amendments as follows:

Addition to In-Camera - Legal  
Addition to In-Camera - Legal

And that the agenda be approved as amended.

Carried

**B. DELEGATIONS**

1) Oldman Dam Downstream Stakeholders Guild

Thane Hurlburt, with Oldman Dam Downstream Stakeholders Guild, attended the Council meeting as a delegation to introduce the organization to Council.

Background information was provided.

A powerpoint presentation was presented to Council.

Mr. Hurlburt requested Council provide a letter in support of the initiative being undertaken by the Oldman Dam Downstream Stakeholders Guild.

**C. MINUTES**

1) Council Meeting Minutes

Councillor Fred Schoening 15/184

Moved that the Council Meeting Minutes of April 14, 2015, be amended, the amendment as follows:

Page 8499 - Resolution 15/177 – change “or” to “of”;

And that the minutes be approved, as amended.

Carried

Minutes  
 Council Meeting  
 April 28, 2015

2) Public Hearing Meeting Minutes

Councillor Terry Yagos 15/185

Moved that the Public Hearing Meeting Minutes of April 14, 2015, for Bylaw 1259-15, being the Bylaw to amend the land use designation on lands described as SE 2-7-1 W5M, be amended, the amendments as follows:

Change the wording to read "Permanent Structures were discussed. There is to be no permanent structures";

And that the minutes be approved, as amended.

Carried

D. UNFINISHED BUSINESS

1) Business Improvement Loan

Councillor Terry Yagos declared a potential conflict of interest, as he has a family member affiliated with the Beaver Mines Store, and left the meeting, the time being 1:27 pm.

Councillor Garry Marchuk 15/186

Moved that the email from Jacques Thouin, dated February 26, 2015, and the delegation presentation from March 10, 2015, be received;

And that the MD of Pincher Creek participate in the Business Improvement Loan Program through Community Futures, with a maximum contribution of \$3,000 per year.

Defeated

Councillor Terry Yagos returned to the meeting, the time being 1:29 pm.

2) Pincher Creek and District Municipal Library – 2015-2018 Library Service Plan Consultation

Councillor Fred Schoening 15/187

Moved that the delegation presentation from March 14, 2015, be received as information.

Carried

E. CHIEF ADMINISTRATOR OFFICER'S (CAO) REPORTS

**1) Operations**

a) Operations Report

Councillor Garry Marchuk 15/188

Moved that the Operations Report for the period of April 9, 2015 to April 20, 2015, be received as information.

Carried

**2) Planning and Development**

Nil



Minutes  
Council Meeting  
April 28, 2015

**3) Finance**

a) Statement of Cash Position

Councillor Terry Yagos 15/189

Moved that Statement of Cash Position for the month ending March 2015, be received as information.

Carried

**4) Municipal**

a) Fire Guardians - Appointment

Councillor Terry Yagos 15/190

Moved that the report from the Chief Administrative Officer, dated April 10, 2015, regarding appointment of fire guardians, be received;

And that Council appoint the following persons as fire guardians for the Municipal District of Pincher Creek for the period April 1, 2015 to March 31, 2016:

- Jennifer Fisher-Sundberg
- Anne Molnar
- Tammy Jack
- Steve Oczkowski
- Allen Tapay
- David Cox
- Pat Neumann
- Lynn Brasnett
- Margaret Cox

Carried

b) CAO Report

Councillor Fred Schoening 15/191

Moved that the CAO report for the period of April 10, 2015 to April 23, 2015, be received as information.

Carried

F. CORRESPONDENCE

**(1) For Action**

a) Recruitment and Retention Review

Councillor Terry Yagos 15/192

Moved that the letter from Alberta Fire Chiefs Association, dated April 1, 2015, regarding Recruitment and Retention Review, be received as information.

Carried

b) Federation of Canadian Municipalities (FCM) Women in Municipal Government Fund – Request for Support

Councillor Fred Schoening 15/193

Moved that the letter from Lac St. Anne County, dated April 13, 2015, regarding FCM Women in Municipal Government Fund – Request for Support, be received as information.

Carried

c) Gym and Classrooms – St. Michael’s School

Councillor Fred Schoening 15/194

Moved that the letter from Knights of Columbus, dated April 6, 2015, regarding Gym and Classrooms – St. Michael’s School, be received;

And that a letter supporting their efforts and initiative, in principle, be forwarded to the Knights of Columbus.

Carried

d) Regional Collaboration Grant

Councillor Terry Yagos 15/195

Moved that the letter from Town of Pincher Creek, dated April 7, 2015, regarding Regional Collaboration Grant, be received as information.

Carried

**(2) For Information Only**

Councillor Terry Yagos 15/196

Moved that the following be received as information:

a) Alberta Emergency Management Agency

- Letter from Municipal Affairs, dated April 10, 2015

b) Alberta Community Resilience Program

- Letter from Environment and Sustainable Resource Development, dated April 2, 2015

c) Building Canada Fund

- Letter from the Office of the Premier, dated April 2, 2015

Carried

d) Crowsnest – Pincher Creek Landfill Association Financial Statements

Councillor Fred Schoening 15/197

Moved that the Financial Statements for the Year Ended December 31, 2014, be tabled to the Council Meeting of May 12, 2015.

Carried

e) Proposed Waterton 67/77 Facility Amendment at 05-04-04-30 W4M

Councillor Terry Yagos 15/198

Moved that the letter from Shell Canada Ltd, dated April 10, 2015, be received as information.

Carried

Minutes  
 Council Meeting  
 April 28, 2015

G. COMMITTEE REPORTS

Councillor Grant McNab – Division 1

- Nothing to report

Councillor Fred Schoening – Division 2

- Chinook Arch Library Board
- Minutes of April 2, 2015
- Positive Phone calls regarding grading

Councillor Garry Marchuk – Division 3

- Oldman River Regional Services Commission
- Minutes of February 12, 2015
- Phone calls regarding dust control

Reeve Brian Hammond - Division 4

- Summerview Bridge slumping

Councillor Terry Yagos – Division 5

- Landfill Meeting
- Volunteer Appreciation Lunch
- Intermunicipal Development Meeting
- Emergency Services Meeting
- Positive Phone calls regarding grading and dust control

Councillor Fred Schoening 15/199

Moved that the committee reports be received as information.

Carried

H. IN CAMERA

Councillor Garry Marchuk 15/200

Moved that Council and Staff move In-Camera, to discuss three (3) Legal issues, and one (1) Land issue, the time being 2:09 pm.

Carried

Councillor Terry Yagos 15/201

Moved that Council and Staff move out of In-Camera, the time being 3:26 pm.

Carried

Minutes  
Council Meeting  
April 28, 2015

I. PURCHASING POLICY

Councillor Fred Schoening 15/202

Moved that Council review the current Purchasing Policy.

Carried

J. ADJOURNMENT

Councillor Grant McNab 15/203

Moved that Council adjourn the meeting, the time being 3:36 pm.

Carried

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REEVE

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CHIEF ADMINISTRATIVE OFFICER



**Oldman Dam Downstream Stakeholders Guild**

(Incorporated December 24, 2013 Alberta Societies Act)

P.O. Box 717

Fort Macleod, AB T0L 0Z0

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Council  
M.D. of Pincher Creek No. 9  
Box 279  
Pincher Creek, AB  
T0K 1W0

March 9, 2015

Dear M.D. Council:

O-Dam is requesting approximately a 30 minute time slot on your April 28th, 2015 Council Meeting Agenda to make a presentation to Council.

At that time, we will explain who we are and what we are hoping to accomplish on behalf of our members.

Please advise when we are scheduled to attend.

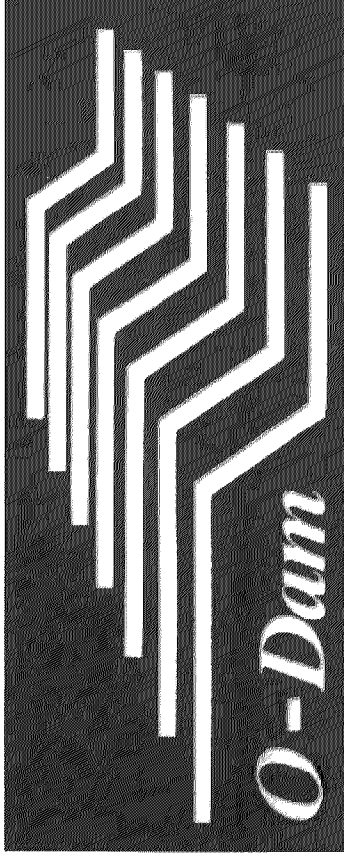
I can be reached at [thane@hurlburtrock.com](mailto:thane@hurlburtrock.com) or by phoning my cell 403-382-0123.

Sincerely

Thane Hurlburt  
Vice Chair/Acting Chair  
O-Dam  
[thane@hurlburtrock.com](mailto:thane@hurlburtrock.com)  
Bus: 403-553-4705  
Cell: 403-382-0123

th/mvs

April 28/14  
Delegation



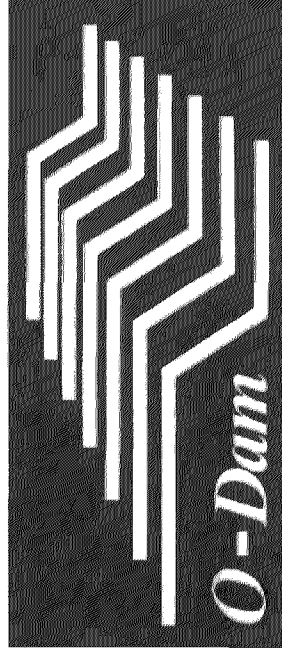
**O-DAM**

**Oldman Dam Downstream Stakeholders Guild**

**P.O. Box 717**

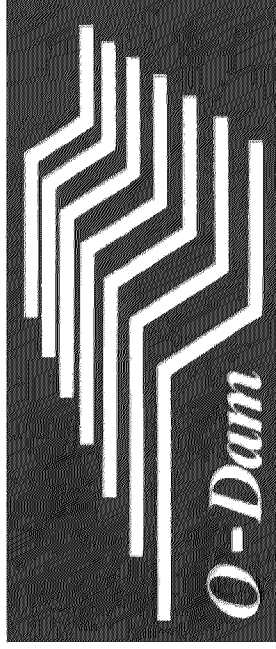
**Fort Macleod, AB. T0L 0Z0**





# Background Information

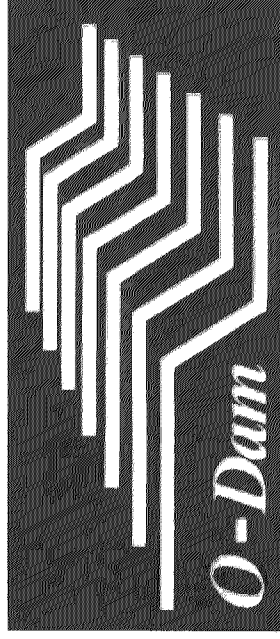
**The Oldman Dam Downstream Stakeholders Guild (O-DAM) was formed by a group of property owners who were affected by the June, 2013 release of water from the Oldman Dam. This group believes that much of the damage and stress experienced as a result of the released high water volume could have been avoided through improved communication with the residents living below the dam and affected areas of Willow Creek, and with changes to flow management guidelines of the dam.**



## The Main Objectives

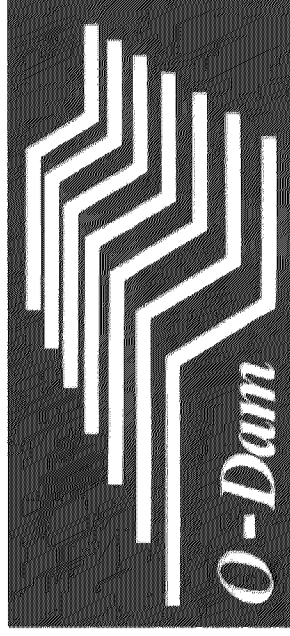
**1. To speak with one voice on behalf of member owners of property located downstream of the Oldman Dam along the Willow Creek and the Oldman River to it confluence with the Belly River.**





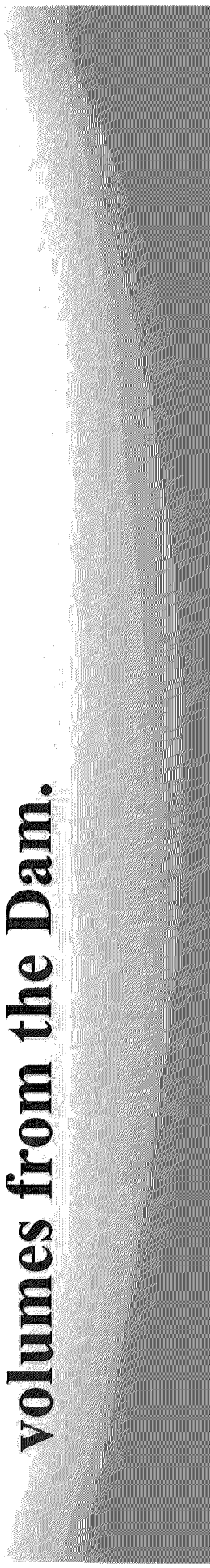
## The Main Objectives

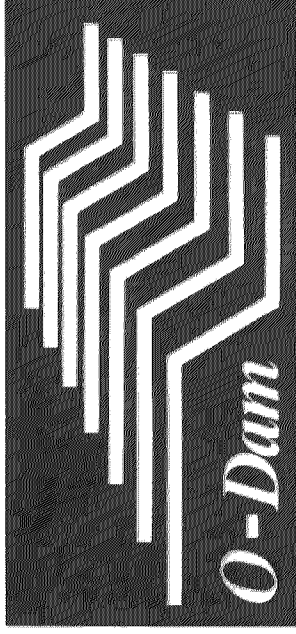
**2. To collaborate with the appropriate Ministry of Government of Alberta regarding the updating of policies, procedures and protocols governing the operation and management of the Oldman Dam - with special attention given to flood control.**



## The Main Objectives

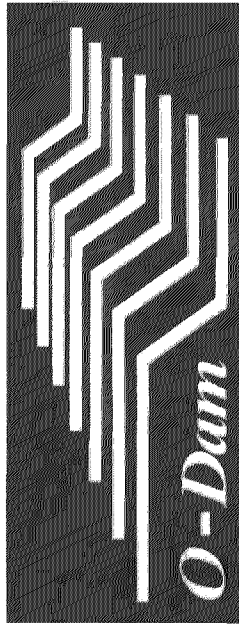
**3. To collaborate with the appropriate Ministry of Government of Alberta on the development and implementation of an up to date comprehensive communications system for use before and during times of high flow volumes from the Dam.**





## The Main Objectives

**4. To encourage collaboration and sharing of resources between all agencies and groups providing emergency services along or in the vicinity of the Oldman River (from the Dam to the Belly River) to help mitigate damage from flooding caused by increased flows from the Dam.**



# O-DAM Board of Directors

**CERVO, David**

[rednecks@live.com](mailto:rednecks@live.com)

403-553-2818 (R)

**HURLBURT, Thane (Vice Chair & Acting Chair)**

[thane@hurlburtrock.com](mailto:thane@hurlburtrock.com)

403-382-0123 (C) 403-553-4705 (B)

**JONES, Jennifer**

[binbandit09@gmail.com](mailto:binbandit09@gmail.com)

403-627-8133 (C)

**McNAB, Dave**

[davemcnab77@gmail.com](mailto:davemcnab77@gmail.com)

403-380-0492 (C) 403-553-4477 (B)

**SANDBERG, Maryanne (Secretary)** [sandfarm@platinum.ca](mailto:sandfarm@platinum.ca) 403-553-2141 (R) 403-894-2147 (C) 403-388-9743 VOIP

**TILLSLEY, Kim**

[kim@hurlburtrock.com](mailto:kim@hurlburtrock.com)

403-553-2105 (R)

**VAN DRIESTEN, Natasha (Treasurer)**

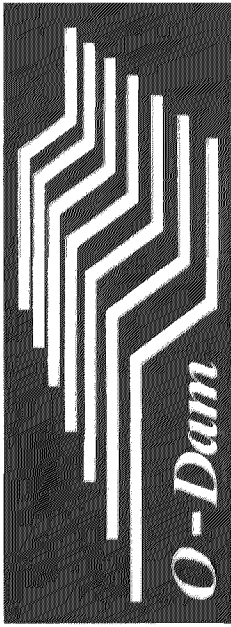
[vandriesten74@gmail.com](mailto:vandriesten74@gmail.com)

403-553-4799 (R)

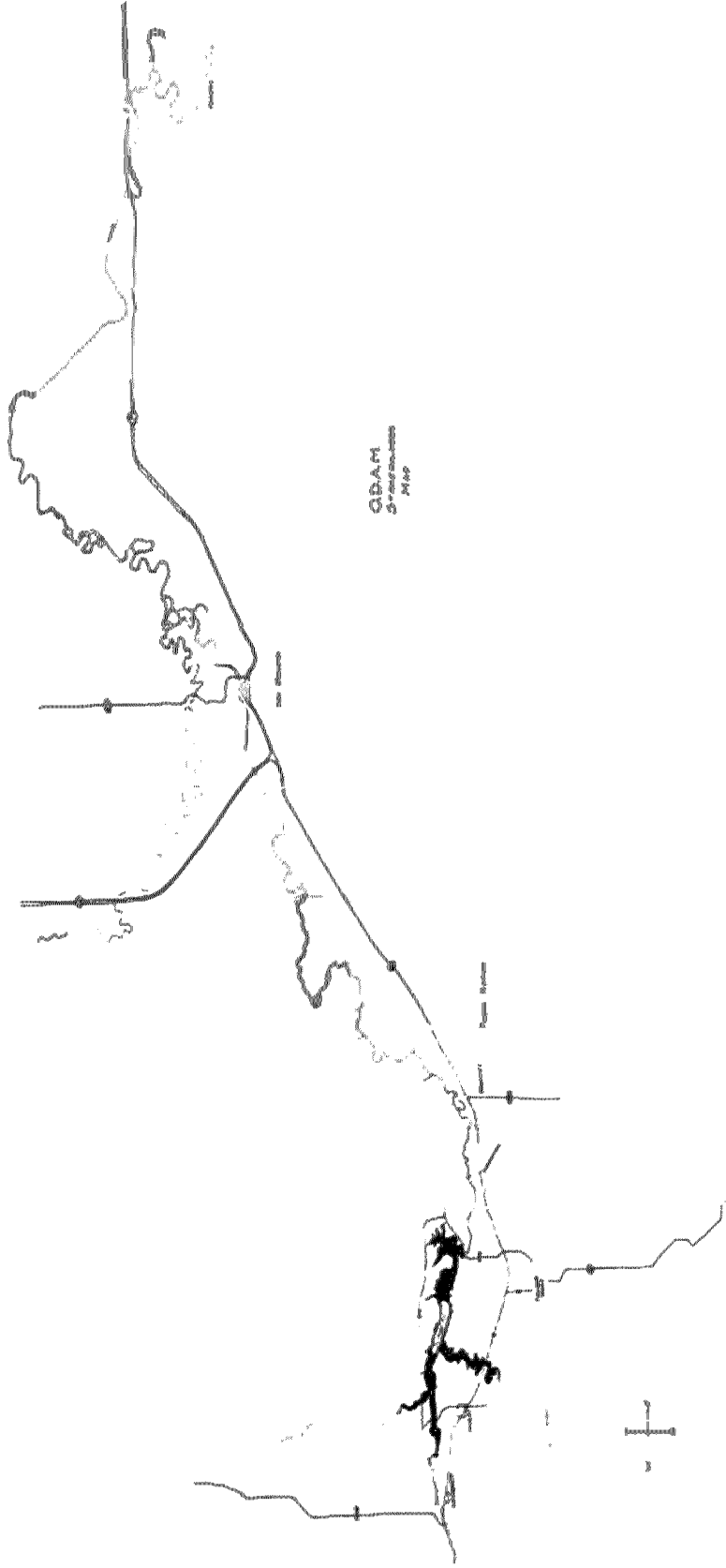
**WELSCH, Harry**

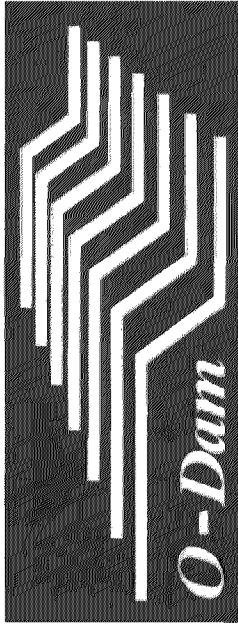
[h.mh@jrtwave.com](mailto:h.mh@jrtwave.com)

403-553-3699 (R) 403-339-8958(C)



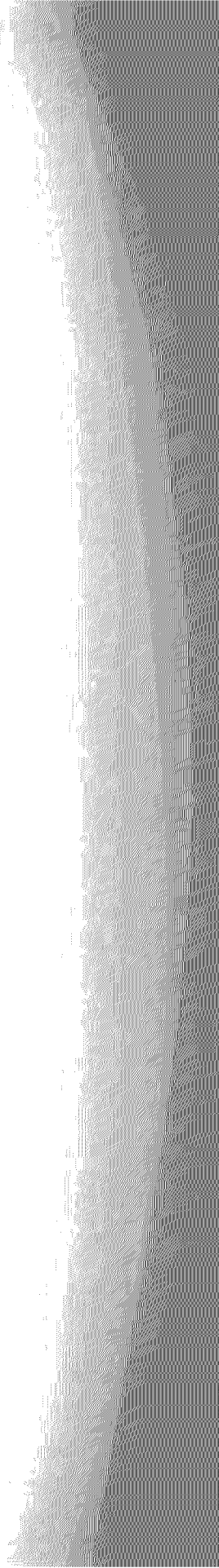
# O-DAM Stakeholders Map

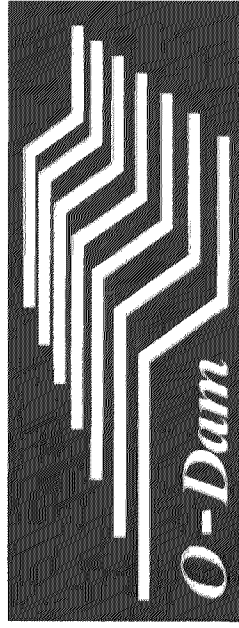




# Membership

1. The membership is comprised of any “owner of property” located downstream of the Oldman River Dam, along the Willow Creek and Oldman River to the confluence of the Oldman River and the Belly River and where the property has been or could be directly affected by water release from the Oldman River Dam; who have paid the membership fee.
2. Associate members are interested parties who pay a fee to receive notice of meetings, may participate in discussions and are encouraged to volunteer to sit on working committees. Associate members do not have voting privileges and are not eligible for election to the Board of Directors.



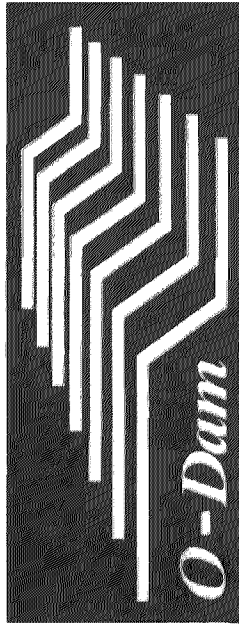


# Accomplishments

In two years we have:

- Established a society with 33 members.
- Established a relationship with the ESRD and others.
- Improved communication procedures with the ESRD and MD's in the case of a high water event.
- Attended meetings and symposiums to widen our scope of reference.

Construction of the O-DAM Website [www.o-dam.ca](http://www.o-dam.ca)



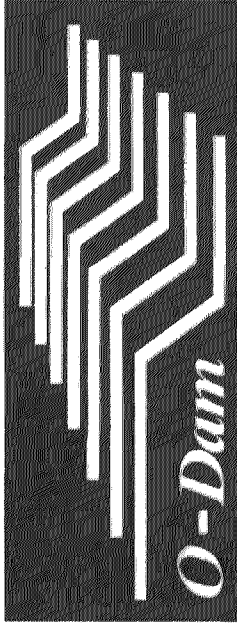
# Recent Gov't Protocol Changes

According to the Honorable Minister of Alberta ESRD, Kyle Fawcett, the responsibility for removing gravel bars and debris from flood effected waterways typically falls to the municipalities. (letter dated December 23, 2014)

We are interested in exploring the possibilities of restoring the Oldman river to its pre June 2013 watercourse. Each time the river floods the bank are eroded and valuable land on either side is either lost or gained. For those living close to the river, their property (houses, corrals, livestock, irrigation infrastructure, municipal infrastructure, etc.) is sometimes threatened.

How can we work together to better manage the flow of the river through our municipalities?



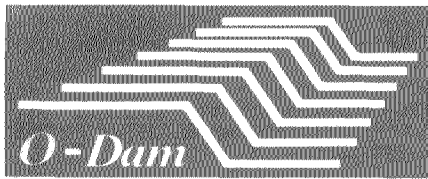


**“If you are not at the table your  
interests may be missed.”**

Michael Gabaldon  
Watershed Symposium  
April 29, 2014

**Thank you for your anticipated support and  
co-operation.**





## **Oldman Dam Downstream Stakeholders Guild**

**P.O. Box 717**

**Fort Macleod, AB T0L 0Z0**

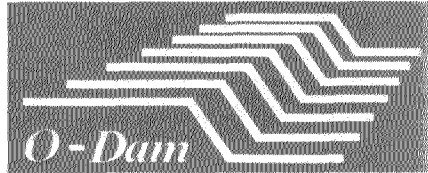
The Oldman Dam Downstream Stakeholders Guild (O-DAM) was formed by a group of property owners who were affected by the June, 2013 release of water from the Oldman Dam. This group believes that much of the damage and stress experienced as a result of the released high water volume could have been avoided through improved communication with the residents living below the dam and affected areas of Willow Creek and, with changes to flow management guidelines of the dam.

The main objectives of O-DAM are:

- 1. To speak with one voice on behalf of member owners of property located downstream of the Oldman Dam along the Willow Creek and the Oldman River to its confluence with the Belly River.**
- 2. To collaborate with the appropriate Ministry of Government of Alberta regarding the updating of policies, procedures and protocols governing the operation and management of the Oldman Dam - with special attention given to flood control.**
- 3. To collaborate with the appropriate Ministry of Government of Alberta on the development and implementation of an up to date comprehensive communications system for use before and during times of high flow volumes from the Dam.**
- 4. To encourage collaboration and sharing of resources between all agencies and groups providing emergency services along or in the vicinity of the Oldman River (from the Dam to the Belly River) to help mitigate damage from flooding caused by increased flows from the Dam.**

---

Incorporated Dec 24, 2013 under the Alberta Societies Act



## Oldman Dam Downstream Stakeholders Guild

P.O. Box 717  
Fort Macleod, AB T0L 0Z0

### **O-DAM** **Board of Directors** *(as of April 2015 AGM)*

<b>CERVO, David</b>	<b>rednecks@live.com</b>	<b>403-553-2818 (R)</b>
<b>HURLBURT, Thane</b> Vice Chair/Acting Chair	<b>thane@hurlburtrock.com</b>	<b>403-382-0123 (C)</b> <b>403-553-4705 (B)</b>
<b>HART, Mike</b>	<b>willabend@hotmail.com</b>	<b>403-625-4733 (R)</b>
<b>JONES, Jennifer</b>	<b>binbandit09@gmail.com</b>	<b>403-627-8133 (C)</b>
<b>OUDSHOORN, Ben</b>	<b>ben@fairwindsfarm.ca</b>	<b>403-553-0037 (R)</b>
<b>SANDBERG, Maryanne</b> Secretary	<b>sandfarm@platinum.ca</b>	<b>403-553-2141 (R)</b> <b>403-894-2147 (C)</b>
<b>TILLSLEY, Kim</b>	<b>kim@hurlburtrock.com</b>	<b>403-553-2105 (R)</b>
<b>VAN DRIESTEN, Natasha</b> Treasurer	<b>martash1@telus.net</b>	<b>403-553-4799 (R)</b>

Enclosure

**DELTARES DRAFT REPORT SUMMARY**

**WHAT IS THE DELTARES HIGHWOOD DIVERSION REPORT?**

It is a report prepared by Deltares, a Dutch research foundation, hired by the Government of Alberta (GOA) to review a number of feasibility studies completed in the High River area, regarding diversion projects on the Highwood River.

The Deltares Highwood Diversion Report is still in draft form and is currently being reviewed by affected communities. We expect a final report by the end of February 2015.

The draft report recommends government not build a diversion on the Highwood River; the southern diversion projects had previously been announced by The Premier in September 2014.

**SUMMARY OF DELTARES REPORT**

- The draft report recommends allowing the river to accommodate increased flow and suggests measures such as heightening road bridges and removing the railroad bridge abutments and berms to help achieve this outcome. Another consideration is reshaping the channel and floodplain.
- The Highwood River's capacity has already been enhanced by removing the railroad bridge in the Town of High River. This has helped lower the calculated flood levels.
- The draft report finds any diversion on the Highwood River cannot be justified from a cost/benefit perspective.
- The two southern diversion options proposed have estimated costs of a minimum of \$31 million for the enhanced floodway channel proposed by the Town of High River, and a minimum of \$229 million for LBR2, AECOM's southern diversion project submission.
- At present the Centre Street road bridge and railroad berm cross the floodplain and restrict the floodway, causing a backwater effect which according to Worley Parson's simulation pushes the flood levels up by about one meter.
- Deltares states: *No argument for a specific flow diversion (as promoted by the "enhanced floodway" proposal) can be derived from a 'natural (pre-2013) situation', as the flow division is already artificially mediated by the Hoeh Dyke. Any pre-defined and deliberate division of flow between the Highwood River and Little Bow River is arbitrary and hence a policy decision.*
- Deltares recommendations are consistent with the *Room for the River* concept developed in the Netherlands as well as previous work done by this government to remove chokepoints and improve the flow of the Highwood River.

## IMPLICATIONS

- We are awaiting the final report which will be produced once Deltares completes a review of the comments and feedback it has received.
  - The GOA recognizes that if a decision is made not to proceed with these options, work may be required along the Highwood River, both upstream and downstream of the Town of High River, to mitigate the impacts of increased flows that may result. We are committed to working with all stakeholders, including landowners, to review all mitigation work that has been carried out to date along the Highwood River, including through the Town of High River, to identify what needs to be done to provide appropriate protection to property and infrastructure.
  - Part of this effort will be to investigate Deltares' recommendations. This is likely to mean that we shift our focus from diverting water south away from High River to removing obstacles within the Highwood River channel that restrict flow so that floodwater can safely flow downstream through the town. In other words, removing obstacles that are creating chokepoints on the river.
-

February 24, 2015

Dear Landowner,

As a follow-up to the landowner meetings held on December 10<sup>th</sup> and 11<sup>th</sup> in Nanton and High River, you are invited to a meeting to discuss the Deltares Report, its recommendations and what the future of mitigation in the area looks like.

When: Thursday, March 12, 2015 at 6:00 pm

Where: Highwood Memorial Centre in High River-128 5<sup>th</sup> Avenue West

The Government of Alberta asked Deltares, a Dutch research foundation, to carry out a technical review of flood mitigation feasibility studies conducted by AECOM and Worley Parsons, with respect to a potential Highwood diversion project. We have received their draft report; a summary is enclosed for your reference.

We have invited representatives of Deltares to present their findings to you and answer any questions you may have. The final report will be made available to you once it has been made public.

Representatives from the Ministry of Environment and Sustainable Resource Development will be available to answer any other questions you may have. The Highwood Management Plan Public Advisory Committee (HMP-PAC) along with representatives from the Town of High River and Municipal District of Foothills will also be in attendance.

If you have any questions, please contact Christopher Leptich at 403-816-5395 or by E-mail at [cl@gov.ab.ca](mailto:cl@gov.ab.ca).

Sincerely,

Mark Comerford  
Director, Engagement

Enclosure  
Deltares Draft Report Summary

ALBERTA  
ENVIRONMENT AND SUSTAINABLE RESOURCE DEVELOPMENT

Office of the Minister  
MLA, Calgary, Alberta

December 23, 2014

Mr Thane Hurlburt, Chair  
Oldman Dam Downstream Stakeholders Guild  
PO Box 717  
Fort Macleod AB T0L 0Z0

Dear Mr. Hurlburt: *Thane*

Thank you for your November 4, 2014 email to the Honourable Jim Prentice, Premier of Alberta, and me regarding operations at the Oldman Dam and communication between the guild and operations staff at this facility. Premier Prentice has reviewed your comments and asked me to respond on behalf of the Government of Alberta.

I am pleased to hear that your members appreciated the improved management of the dam reservoir and river levels during the 2014 flood season.

Since your last meeting with operators of the Oldman Dam, Environment and Sustainable Resource Development staff have been investigating the option of placing a camera onsite to show actual flow. We have also developed a near real-time portal, which will give information about flows through the Alberta Rivers App. This information feed will be much more accurate and reliable than a picture feed.

I encourage you to use this app to keep informed. If you require any help in navigating the app or wish to have Operations Infrastructure staff talk to your stakeholders about it, please contact Mr. Dave Ardell. Our staff are committed to ensuring ongoing communication with stakeholders during flood events, including communicating any information that is not available through the Alberta Rivers App.

At a previous flood incident at the Oldman Dam, the continual presence of the public and local police officers distracted staff while they performed vital duties. As a result, our current response plan at the dam has been updated to avoid any outside interference with the operations. Staff now lock the front gate during an event to ensure they can concentrate on undertaking their critical duties during flood operations.

I appreciate your suggestion about removing the buildup of gravel bars and debris in streams. Projects to remove debris are typically led by municipalities. These projects are not long-term solutions, as rivers are always moving and changing, and debris occurs naturally.

---

I will be sure to pass your positive feedback on to our operations staff. Staff are continuing work on a number of initiatives to assist you and all local authorities during an emergency response. They plan to meet with you and other stakeholders as part of our ongoing dialogue and debriefing of flood events on the Oldman River.

Sincerely,



Kyle Fawcett  
Minister

cc: Honourable Jim Prentice  
Premier of Alberta

Dave Ardeff  
Environment and Sustainable Resource Development



**Crowsnest - Pincher Creek Landfill Association**  
**Financial Statements**

*For the year ended December 31, 2014*

**Crowsnest - Pincher Creek Landfill Association**  
**Contents**

*For the year ended December 31, 2014*

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<b>Financial Statements</b>	
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## Management's Responsibility

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To the Directors of Crowsnest/Pincher Creek Landfill Association:

Management is responsible for the preparation and presentation of the accompanying financial statements, including responsibility for significant accounting judgments and estimates in accordance with Canadian accounting standards for government not-for-profit organizations. This responsibility includes selecting appropriate accounting principles and methods, and making decisions affecting the measurement of transactions in which objective judgment is required.

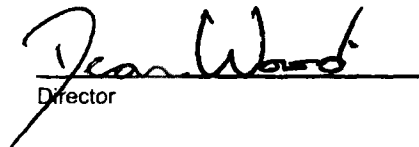
In discharging its responsibilities for the integrity and fairness of the financial statements, management designs and maintains the necessary accounting systems and related internal controls to provide reasonable assurance that transactions are authorized, assets are safeguarded and financial records are properly maintained to provide reliable information for the preparation of financial statements.

The Board of Directors is composed primarily of Directors who are neither management nor employees of the Association. The Board is responsible for overseeing management in the performance of its financial reporting responsibilities. The Board fulfils these responsibilities by reviewing the financial information prepared by management and discussing relevant matters with management and external auditors. The Board is also responsible for recommending the appointment of the Association's external auditors.

MNP LLP, an independent firm of Chartered Accountants is appointed by the Directors to audit the financial statements and report directly to them; their report follows. The external auditors have full and free access to, and meet periodically and separately with, both the Board and management to discuss their audit findings.

March 25, 2015

  
Director

  
Director



## Independent Auditors' Report



To the Directors of Crowsnest/Pincher Creek Landfill Association:

We have audited the accompanying financial statements of Crowsnest/Pincher Creek Landfill Association, which comprise the statement of financial position as at December 31, 2014, and the statements of operations, changes in net assets and cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

### *Management's Responsibility for the Financial Statements*

Management is responsible for the preparation and fair presentation of these financial statements in accordance with Canadian public sector accounting standards for government not-for-profit organizations, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

### *Auditors' Responsibility*

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### *Opinion*

In our opinion, the financial statements present fairly, in all material respects, the financial position of Crowsnest/Pincher Creek Landfill Association as at December 31, 2014 and the results of its operations, changes in net assets and its cash flows for the year then ended in accordance with Canadian public sector accounting standards for government not-for-profit organizations.

Lethbridge, Alberta

March 25, 2015

**MNP** LLP  
Chartered Accountants



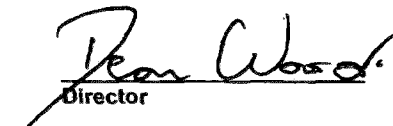
ACCOUNTING > CONSULTING > TAX  
3425 - 2ND AVENUE S, LETHBRIDGE AB, T1J 4V1  
1.800.661.8097 P: 403.329.1552 F: 403.329.1540 MNP.ca

**Crowsnest - Pincher Creek Landfill Association**  
**Statement of Financial Position**  
*As at December 31, 2014*

	2014	2013
<b>Assets</b>		
<b>Current</b>		
Cash	37,803	199,406
Accounts receivable	4,423,010	303,778
Goods and Services Tax receivable	108,197	77,443
Prepaid expense	8,817	48,559
Current portion of term deposits (Note 3)	940,595	479,343
	5,518,422	1,108,529
Term deposits (Note 3)	528,183	960,919
Tangible capital assets (Note 4)	6,473,258	6,296,358
	12,519,863	8,365,806
<b>Liabilities</b>		
<b>Current</b>		
Bank indebtedness (Note 5)	48,667	-
Accounts payable and accruals	821,672	211,282
Current portion of long-term debt (Note 6)	107,197	104,111
Current portion of capital lease obligations (Note 7)	316,245	171,006
	1,293,781	486,399
Long-term debt (Note 6)	2,394,532	2,501,729
Capital lease obligations (Note 7)	445,235	178,773
Landfill closure and post-closure liability (Note 8)	1,248,958	1,027,037
	5,382,506	4,193,938
<b>Commitments (Note 12)</b>		
<b>Net Assets</b>		
Capital Fund	3,210,049	3,340,739
Operating Fund	3,927,308	831,129
	7,137,357	4,171,868
	12,519,863	8,365,806

Approved on behalf of the Board

  
 Director

  
 Director

The accompanying notes are an integral part of these financial statements

## Crownsnest - Pincher Creek Landfill Association Statement of Operations

*For the year ended December 31, 2014*

	2014 <i>Budget</i>	2014	2013
<b>Revenue</b>			
Domestic and industrial waste disposal fees <i>(Note 9)</i>	1,745,000	7,343,827	1,482,160
Out of region disposal fees <i>(Note 9)</i>	450,000	713,564	850,157
Road maintenance fees	56,400	120,247	53,773
Sale of scrap and miscellaneous	170,500	46,719	51,019
Investment income	35,500	40,848	29,496
Freon disposal	8,500	9,386	10,280
Revenue from Roll-off truck	15,000	7,330	8,980
Electronics recycling fees	7,500	4,237	6,014
Paint recycling incentive program	1,000	1,358	1,518
Gain (loss) on disposal of tangible capital assets	-	449	134,285
	2,489,400	8,287,965	2,627,682
<b>Expenses</b>			
Amortization	-	1,714,633	1,353,425
Tervita Corp. - 25% share	217,500	1,566,375	174,357
Salaries, wages and benefits	762,405	872,485	691,303
Landfill closure and post-closure provision	-	221,921	139,753
Remediation materials	2,400	196,487	43,201
Fuel and oil	128,700	172,411	127,765
Interest on long-term debt	-	91,955	97,920
Repairs and maintenance - general	24,100	67,182	43,382
Litter control	27,400	65,797	4,722
Insurance and licences	62,500	63,055	61,279
Repairs and maintenance - machinery and equipment	31,970	60,086	28,454
Repairs and maintenance - road	192,000	53,307	46,654
Office	25,000	47,027	32,887
Utilities	31,500	33,080	35,494
Monitoring	13,200	18,302	27,265
Professional fees	19,500	16,976	13,125
Rental	2,400	16,232	2,387
Industrial waste expense	8,400	15,659	9,779
Hazardous material disposal	6,600	7,771	5,697
Meetings	5,000	6,015	4,937
Freon removal	4,800	5,796	5,808
Site beautification	10,000	5,428	-
Paint disposal expense	3,600	2,900	3,045
Lands lease	800	800	800
Bad debts	1,500	796	1,900
Capital projects	1,234,500	-	-
	2,815,775	5,322,476	2,955,339
<b>Excess (deficiency) of revenue over expenses</b>	<b>(326,375)</b>	<b>2,965,489</b>	<b>(327,657)</b>

*The accompanying notes are an integral part of these financial statements*

**Crowsnest - Pincher Creek Landfill Association**  
**Statement of Changes in Net Assets**  
*For the year ended December 31, 2014*

	<i>Capital Fund</i>	<i>Operating Fund</i>	<b>2014</b>	<b>2013</b>
<b>Net assets beginning of year</b>	3,340,739	831,129	4,171,868	4,499,525
<b>Excess (deficiency) of revenue over expenses</b>	-	2,965,489	2,965,489	(327,657)
<b>Amortization of tangible capital assets</b>	(1,714,633)	1,714,633	-	-
<b>Purchase of tangible capital assets</b>	1,897,284	(1,897,284)	-	-
<b>Purchase of tangible capital assets financed by lease</b>	(705,030)	705,030	-	-
<b>Long-term debt repayments</b>	104,111	(104,111)	-	-
<b>Capital lease payments</b>	293,329	(293,329)	-	-
<b>Disposal of tangible capital assets at net book value</b>	(5,751)	5,751	-	-
<b>Net assets, end of year</b>	3,210,049	3,927,308	7,137,357	4,171,868

*The accompanying notes are an integral part of these financial statements*

## Crownsnest - Pincher Creek Landfill Association

### Statement of Cash Flows

*For the year ended December 31, 2014*

	2014	2013
<b>Cash provided by (used for) the following activities</b>		
<b>Operating</b>		
Excess (deficiency) of revenue over expenses	2,965,489	(327,657)
Amortization	1,714,633	1,353,425
Landfill closure and post-closure provision	221,921	139,753
Loss (gain) on disposal of tangible capital assets	(449)	(134,285)
	4,901,594	1,031,236
Changes in working capital accounts		
Accounts receivable	(4,119,232)	614,685
Goods and Services Tax receivable	(30,754)	41,221
Prepaid expense	39,742	(48,259)
Accounts payable and accruals	610,390	(17,550)
	1,401,740	1,621,333
<b>Financing</b>		
Advances of capital lease obligations	705,030	820,500
Repayments of capital lease obligations	(293,329)	(470,721)
Repayment of long-term debt	(104,111)	(161,471)
	307,590	188,308
<b>Capital activities</b>		
Purchases of tangible capital assets	(1,897,284)	(1,810,627)
Proceeds on disposal of tangible capital assets	6,200	229,024
	(1,891,084)	(1,581,603)
<b>Investing</b>		
Redemption of term deposits	242,359	236,619
Purchase of term deposits	(270,875)	(535,888)
	(28,516)	(299,269)
<b>Decrease in cash resources</b>	(210,270)	(71,231)
<b>Cash resources, beginning of year</b>	199,406	270,637
<b>Cash resources (deficiency), end of year</b>	(10,864)	199,406
<b>Cash resources are composed of:</b>		
Cash	37,803	199,406
Bank indebtedness	(48,667)	-
	(10,864)	199,406

*The accompanying notes are an integral part of these financial statements*



# Crowsnest - Pincher Creek Landfill Association

## Notes to the Financial Statements

For the year ended December 31, 2014

---

### 1. Incorporation and nature of the organization

The Crowsnest - Pincher Creek Landfill Association (the "Association") is directed by a Board of Directors who are councilors from the Municipality of Crowsnest Pass, Village of Cowley, Town of Pincher Creek, and Municipal District of Pincher Creek #9, and operates to provide waste management services to the surrounding area.

### 2. Significant accounting policies

These financial statements are the representations of management, prepared in accordance with Canadian public sector accounting standards for government not-for-profit organizations including the adoption of the PS4200 series and include the following significant accounting policies:

#### **Fund accounting**

The Association follows the deferral method of accounting for contributions and reports using fund accounting that result in a self-balancing set of accounts for each fund established by legal, contractual or voluntary actions. The funds have been amalgamated for the purpose of presentation in the financial statements.

The Association maintains the following funds:

- Operating fund reports on the general activities of the Association administration
- Capital fund reports on the capital assets of the Association with any related capital financing

#### **Income tax status**

The Association is registered as a society under the Income Tax Act ("the Act") and as such is exempt from income taxes. In order to maintain its status as a society under the Act, the Association must meet certain requirements within the Act. In the opinion of management, these requirements have been met.

#### **Cash and cash equivalents**

Cash and cash equivalents include balances with banks.

#### **Financial instruments**

The Association recognizes its financial instruments when the Association becomes party to the contractual provisions of the financial instrument. All financial instruments are initially recorded at their fair value.

At initial recognition, the Association may irrevocably elect to subsequently measure any financial instrument at fair value. The Association has not made such an election during the year.

The Association subsequently measures investments in equity instruments quoted in an active market and all derivative instruments at fair value. Fair value is determined by published price quotations. Investments in equity instruments not quoted in an active market are subsequently measured at cost. All other financial assets and liabilities are subsequently measured at amortized cost using the effective interest rate method.

Transaction costs directly attributable to the origination, acquisition, issuance or assumption of financial instruments subsequently measured at fair value are immediately recognized in excess of revenue over expenses. Conversely, transaction costs are added to the carrying amount for those financial instruments subsequently measured at amortized cost or cost.

All financial assets except derivatives are tested annually for impairment. Management considers whether the investee has experienced continued losses for a period of years, recent collection experience for the loan, such as a default or delinquency in interest or principal payments, etc. in determining whether objective evidence of impairment exists. Any impairment, which is not considered temporary, is recorded in the statement of operations. Write-downs of financial assets measured at cost and/or amortized cost to reflect losses in value are not reversed for subsequent increases in value. Reversals of any net remeasurements of financial assets measured at fair value are reported in the statement of remeasurement gains and losses.

**Crowsnest - Pincher Creek Landfill Association**  
**Notes to the Financial Statements**  
*For the year ended December 31, 2014*

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2. **Significant accounting policies** *(Continued from previous page)*

**Tangible capital assets**

Tangible capital assets are recorded at cost. The costs to acquire tangible capital assets are reported as interfund transfers in the operating fund with a corresponding interfund contribution recognized in the capital fund.

Amortization is provided using methods and rates intended to amortize the cost of assets over their useful lives.

In the year of acquisition, amortization is taken at one-half of the stated rates.

	<b>Method</b>	<b>Rate</b>
Automotive	declining balance	30 %
Buildings	declining balance	5 %
Computer equipment	declining balance	30 %
Computer software	declining balance	100 %
Equipment	declining balance	20 %
Fences and signs	declining balance	10 %
Furniture and fixtures	declining balance	20 %
Heavy machinery	declining balance	30 %
Industrial waste disposal cell	straight-line	40 %
Irrigation equipment	declining balance	6 %
MSW Cell Expansion	straight-line	7 years
Right of way	straight-line	20 years
Roads	declining balance	4 %
Scales	declining balance	20 %
Site preparation	declining balance	50 %
Waste containers	declining balance	30 %
Wells	declining balance	10 %

**Leases**

A lease that transfers substantially all of the benefits and risks of ownership is classified as a capital lease. At the inception of a capital lease, an asset and a payment obligation are recorded at an amount equal to the lesser of the present value of the minimum lease payments and the property's fair market value. Assets under capital leases are amortized on a straight-line basis, over the lease term unless there is a bargain purchase option available at the end of the lease then the capital asset is amortized over its useful life. All other leases are accounted for as operating leases and rental payments are expensed as incurred.

**Contributed assets**

Contributions of assets are recognized both as contributions and assets in the statement of operations when a fair value can be reasonably estimated and when the assets are used in the normal course of the Association's operations and would otherwise have been purchased.

**Crowsnest - Pincher Creek Landfill Association**  
**Notes to the Financial Statements**  
*For the year ended December 31, 2014*

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**2. Significant accounting policies** *(Continued from previous page)*

***Long-lived assets***

Long-lived assets consist of tangible capital assets. Long-lived assets held for use are measured and amortized as described in the applicable accounting policies.

When the Association performs impairment testing on long-lived assets held for use whenever events or changes in circumstances indicate that the carrying value of an asset, or group of assets, may not be recoverable. Impairment losses are recognized when undiscounted future cash flows from its use and disposal are less than the assets' carrying amount. Impairment is measured as the amount by which the assets' carrying value exceeds its fair value. Any impairment is included in the statement of changes in net assets in the capital fund for the year.

***Landfill closure and post-closure liability***

The Alberta Environmental Protection and Enhancement Act sets out the regulatory requirements to properly close and maintain all active and inactive landfill sites. Under environmental law, there is a requirement for closure and post-closure care of solid waste landfill sites. The costs associated with this care are being provided for over the estimated remaining life of the landfill site and industrial waste cell based on usage.

***Revenue recognition***

The Association recognizes revenues in the period in which the transactions or events occurred that gave rise to the revenues. Income from investments are recognized when earned.

***Measurement uncertainty***

The preparation of financial statements in conformity with Canadian public sector accounting standards for not-for-profit organizations requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period.

Accounts receivable are stated after evaluation as to their collectibility and an appropriate allowance for doubtful accounts is provided where considered necessary. Landfill closure and post closure costs are recognized based upon assumptions and estimates related to the costs of future removal and site restoration. Annual provision for these costs are amortized over the estimated remaining life of the landfill site and industrial waste cells based on usage. Changes to the underlying assumptions and estimates or legislative changes in the near term could have a material impact on the provision recognized. Amortization is based on the estimated useful lives of tangible capital assets.

These estimates and assumptions are reviewed periodically and, as adjustments become necessary they are reported in excess of revenues and expenses in the periods in which they become known.

**Crowsnest - Pincher Creek Landfill Association**  
**Notes to the Financial Statements**  
*For the year ended December 31, 2014*

**3. Term deposits**

	2014	2013
One year non-redeemable term deposit, bearing interest at 1.50%, maturing on March 4, 2014	-	239,370
One year non-redeemable term deposit, bearing interest at 1.38%, maturing on March 4, 2015	242,362	-
Three year non-redeemable term deposit, bearing interest at 2.13%, maturing March 5, 2015	308,228	301,814
Five year non-redeemable term deposit, bearing interest at 2.50%, maturing July 12, 2015	262,214	255,819
Five year redeemable term deposit, bearing interest at 2.00%, maturing October 14, 2015	127,791	125,286
Three year redeemable term deposit, bearing interest at 2.38%, maturing January 23, 2016	284,621	278,000
Two year non-redeemable term deposit, bearing interest at 2.25%, maturing March 4, 2016	243,562	239,973
Less: Current portion	(940,595)	(479,343)
	528,183	960,919

All of the term deposits are held at the Pincher Creek Credit Union Limited.

**4. Capital assets**

	Cost	Accumulated amortization	2014 Net book value	2013 Net book value
Automotive	69,340	28,335	41,005	18,120
Buildings	433,008	156,170	276,838	265,484
Computer equipment	18,090	16,526	1,564	2,234
Computer software	10,546	10,546	-	-
Equipment	301,716	154,719	146,997	180,760
Fences and signs	200,380	104,810	95,570	106,189
Furniture and fixtures	11,928	10,672	1,256	1,569
Heavy machinery	1,410,727	920,214	490,513	549,823
Industrial waste disposal cell	2,733,132	1,922,001	811,131	551,539
Irrigation equipment	2,599	1,953	646	686
MSW Cell Expansion	1,857,473	852,096	1,005,377	1,243,080
Right of way	2,706,955	338,369	2,368,586	2,503,933
Roads	125,562	99,164	26,398	27,498
Scales	123,310	93,470	29,840	32,795
Site preparation	100,451	99,906	545	1,090
Waste containers	677,363	604,968	72,395	70,319
Wells	105,400	88,701	16,699	18,554
Capital assets under construction	-	-	-	25,260
	10,887,980	5,502,620	5,385,360	5,598,933
Heavy machinery under capital lease	1,526,030	438,132	1,087,898	697,425
	12,414,010	5,940,752	6,473,258	6,296,358

**Crowsnest - Pincher Creek Landfill Association**  
**Notes to the Financial Statements**  
*For the year ended December 31, 2014*

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**5. Bank indebtedness**

The Association has an overdraft protection agreement authorized to \$400,000 (2013 - \$60,000) bearing interest at prime + 1.0%. The overdraft is secured by all deposits and paid up shares in the Credit Union. The Association has utilized this overdraft protection during 2014 for \$48,667 (2013 - \$nil). The prime rate at December 31, 2014 was 3.0%.

**6. Long-term debt**

	<b>2014</b>	<b>2013</b>
Debenture to the MD of Pincher Creek #9 bearing interest at 2.942% payable in bi-annual instalments of \$90,007 including interest, due September 1, 2032. Loan is a result of a Right of Way built for access to the landfill and has also been set up as a capital asset with a net book value of \$2,368,586.	2,501,729	2,605,840
Less: Current portion	107,197	104,111
	<b>2,394,532</b>	<b>2,501,729</b>

Principal repayments on long-term debt in each of the next five years, assuming long-term debt subject to refinancing is renewed are estimated as follows:

	<i>Principal</i>	<i>Interest</i>	<i>Total</i>
2015	107,197	72,818	180,015
2016	110,373	69,642	180,015
2017	113,645	66,370	180,015
2018	117,013	63,002	180,015
2019	120,480	59,535	180,015
<b>Total</b>	<b>568,708</b>	<b>331,367</b>	<b>900,075</b>

**Crowsnest - Pincher Creek Landfill Association**  
**Notes to the Financial Statements**  
*For the year ended December 31, 2014*

**7. Capital lease obligations**

	2014	2013
Capital lease obligation payable in equal monthly instalments of \$16,022 including interest at 4.45%, due December 2015, with 826H Compactor, having a net book value of \$488,198, pledged as collateral.	178,774	349,779
Capital lease obligation payable in equal monthly instalments of \$13,385 including interest at 4.45%, due October 2016, with D7E Track-Type Tractor, having a net book value of \$599,700, pledged as collateral.	582,706	-
	761,480	349,779
<b>Less: Current portion</b>	<b>316,245</b>	<b>171,006</b>
	<b>445,235</b>	<b>178,773</b>

Future minimum lease payments related to the obligation under capital lease are as follows:

2015	343,732
2016	459,766
	803,498
<b>Less: imputed interest</b>	<b>(42,018)</b>
	761,480
<b>Less: current portion</b>	<b>(316,245)</b>
	<b>445,235</b>

**8. Landfill closure and post-closure liability**

Alberta environmental law requires closure and post-closure care of landfill sites, which includes final covering and landscaping, pumping of ground water and leachates from the site and ongoing environmental monitoring, site inspection and maintenance.

The estimated year for final closure is greater than 25 years into the future as a 20 year conceptual plan for the current site does not use the entire approved footprint. An engineering report dated March 21, 2013 has estimated closure and post closure costs to total \$3,490,240 based on 2013 dollar values. However these costs would apply to the entire site once developed over the next 25 years.

The accrued liability portion is based on the cumulative capacity used to date of 695,245 cubic meters compared to the estimated total landfill capacity of 2,101,590 cubic meters as created over the next 25 years.

	2014	2013
Balance, beginning of year	1,027,037	887,284
Provision for post-closure liability	221,921	139,753
	1,248,958	1,027,037
<b>Balance, end of year</b>	<b>1,248,958</b>	<b>1,027,037</b>

**Crowsnest - Pincher Creek Landfill Association**  
**Notes to the Financial Statements**  
*For the year ended December 31, 2014*

**9. Tonnage and disposal fees**

	2014	2013
<b>Domestic and industrial tonnage (tonne)</b>		
Municipality of Crowsnest Pass	3,059	3,285
Municipal District of Pincher Creek #9	6,433	3,551
Town of Pincher Creek	2,216	2,279
Village of Cowley	383	127
Tervita Corp.	84,320	22,352
Other	39	5,006
	96,450	36,600
<b>Out of region tonnage (tonne)</b>		
BFI Canada Inc.	201	649
Regional District of East Kootenay	7,595	7,903
Southeast Disposal Ltd.	2,635	4,111
Town of Taber	710	835
Other	12,658	3,726
	23,799	17,224
<b>Total tonnage (tonne)</b>	<b>120,249</b>	<b>53,824</b>
<b>Domestic and industrial disposal fees (\$)</b>		
Municipality of Crowsnest Pass	132,771	142,574
Municipal District of Pincher Creek #9	283,266	151,078
Town of Pincher Creek	100,027	98,918
Village of Cowley	12,653	5,140
Tervita Corp.	6,258,449	697,430
Other	556,661	387,020
	7,343,827	1,482,160
<b>Out of region disposal fees (\$)</b>		
BFI Canada Inc.	11,200	36,111
Regional District of East Kootenay	473,578	492,746
Southeast Disposal Ltd.	159,516	248,829
Town of Taber	39,481	46,450
Other	29,789	26,021
	713,564	850,157
<b>Total fees (\$)</b>	<b>8,057,391</b>	<b>2,332,317</b>

**Crowsnest - Pincher Creek Landfill Association**  
**Notes to the Financial Statements**  
*For the year ended December 31, 2014*

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**10. Related party transaction**

During the year, the Association carried out transactions with related parties as follows:

	2014	2013
<b>Domestic and industrial waste disposal fees:</b>		
Municipality of Crowsnest Pass	132,771	142,574
Municipal District of Pincher Creek #9	283,266	151,078
Town of Pincher Creek	100,027	98,918
Village of Cowley	12,653	5,140
	528,717	397,710
<b>Accounts receivable included amounts from related parties as follows:</b>		
Municipality of Crowsnest Pass	6,546	5,254
Municipal District of Pincher Creek #9	16,297	7,515
Town of Pincher Creek	5,593	5,740
Village of Cowley	317	283
	28,753	18,792

All transactions are in the normal course of operations, are carried out on the same terms and conditions as those with independent third parties, and are measured at the exchange amount, which is the amount agreed to between the parties.

Accounts payable included an amount due to the Municipal District of Pincher Creek #9 of \$60,000 (2013 - \$40,000) for remittance of road maintenance fees for the 2012 to 2014 years.

**11. Financial instruments**

All significant financial assets, financial liabilities and equity instruments of the Association are either recognized or disclosed in the financial statements together with other information relevant for making a reasonable assessment of future cash flows, interest rate risk and credit risk.

***Credit concentration***

The Association has a concentration of credit risk because 95% (2013 - 57%) of its accounts receivable are from one of its customers. The Association believes that there is no unusual exposure associated with the collection of this receivable. The Association performs regular credit assessments of its customers and provides allowances for potentially uncollectible accounts receivables.

***Fair Value of Financial Instruments***

The carrying amount of cash, accounts receivable and accounts payable and accruals is approximated by their fair value due to their short-term nature. The carrying amount of term deposits also approximates the fair value, as they bear interest rates that are comparable to current market conditions. The carrying value of the landfill closure and post-closure liability also approximates its fair value as this liability has been determined based on discounted future cash flows.



**Crowsnest - Pincher Creek Landfill Association**  
**Notes to the Financial Statements**  
*For the year ended December 31, 2014*

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**12. Commitments**

The landfill is situated on land owned by the Alberta Government. The Association has an agreement to rent the land for \$800 per year. The agreement is open ended and rolls forward on an annual basis.

On August 7, 2013, the Association entered into an agreement with Tervita Corp., for a term of five years. Under the agreement, the Association agrees to accept non-hazardous industrial waste at the Landfill Facility. The gross tipping fee is to be agreed upon between the Association and Tervita Corp. for each generator and from each site. Tervita Corp. is entitled to receive fees equal to 25% of the gross tipping fees received under this agreement.

On September 1, 2014, the Association entered into an agreement with the Regional District of East Kootenay (RDEK), for a term of one year. Under the agreement, the Association agrees to accept municipal solid wastes at the Landfill Facility. The gross tipping fee for municipal solid waste, received from RDEK will be \$62.35 per tonne.

**13. Budget information**

The Board approved its 2014 operating budget on December 10, 2013 based on planned expenses relating to the current year sources of revenue and expenditures.

## **Director of Operations Report May 4, 2015**

### **Operations Activity Includes:**

- April 21- 24, ICS 100, 200, 300 training
- April 27, Spread Eagle Road Preconstruction meeting;
- April 28, Regular Council meeting
- April 29, Lundbreck Patton Park meeting;
- April 30, Twin Butte Drainage investigation;
- May 4, Shell Waterton Advisory Group meeting.

### **Agricultural and Environmental Services Activity Includes:**

- April 20, Septic Systems Workshop;
- April 21, ICS 100 training;
- April 21, Summer Students interviews;
- April 22, ICS 200 training;
- April 23, 24, ICS 300 training;
- April 23, SE Slopes Invasive Plants Forum, @ Heritage Inn in Pincher Creek ;
- April 24, WebBook Training – Claresholm;
- April 28, 29, ASB Agenda package;
- April 29, SWAC-WMA Season's organizational Conference Call;
- April 29, Long Term Water Management Plan Workshop – Claresholm.

### **Public Works Activity Includes:**

- Waterton Bridge decking started;
- Snow Fence removal completed;
- Jenkins pit reclamation started;
- Grid roller in Division 1;
- Shoulder gravel reclaim continuing;
- Brad Barbero started as new equipment operator;
- Lundbreck spring cleanup completed;
- Summerview slide is under observation.

### **Upcoming:**

- May 6, ASB meeting;
- May 8, AES Summer Student Orientation;
- May 12, Regular Council meeting;
- May 13, Joint Worksite Health and Safety meeting.

**Project Update:**

- 2013 Disaster Recovery Projects
  - Cottonwood Bridge – Contractor working on bridge deck;
  - Drywood Creek/Spread Eagle Road – Contractor scheduling work for March to June, contracts are signed;
  - Oldman River/Lank Bridge – 2013 damage repair complete;
  - Satoris Road/Goat Creek Bridge – DFO approval is ongoing, Contractor to do the work summer 2015.
  
- 2014 Disaster Recovery Projects
  - BF 2064 (Bruder Bridge) – Building approaches;
  - Oldman River/Lank Bridge Armour – awaiting DRP assessment.
  
- Capital Projects
  - RR 29-5 (Bill Cyr Road) – Contract awarded scheduled to start early August;
  - TR 8-4 (Paradien Hill) – Preliminary design complete, contemplating options;
  - North Burmis Road Intersection – Surveying complete, preliminary design underway;
  - Maycroft Road Right of Way – contractor engaged;
  - Summerview Bridge – Request for quotation out to contractor;
  - Christy Mines Road – Contractor quotes received, scheduling start date;
  - Beaver Mines Fire Hall improvement – investigation underway on what can or cannot be done to the current facility.

**Call Log – attached.**

**Recommendation:**

That the Operations report for the period April 20, 2015 to May 4, 2015 be received as information.

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Prepared by: Leo Reedyk



Date: May 4, 2015

Reviewed by: Wendy Kay

Date:

Submitted to: Council

Date: May 12, 2015

WORK ORDER	PHONE #	DIVISION	LOCATION	CONCERN/REQUEST	ASSIGNED TO	ACTION TAKEN	REQUEST	COMPLETION DATE
141	403 627-7671	Division 2	SW28 T5 R29 W4	Wants to expand an approach for big trucks and put gravel on road allowance	Arnold Nelson	Deferred Until spring 2015	2014-09-29	
158	403 627-3103	Division 1	NE2 T3 R29 W4	East side of texas gate needs cleaning West side was done last year	Arnold Nelson	Deferred Until spring 2015	2014-10-15	
168	403 627-8314	Division 2	NW26 T5 R29 W4	Would like road allowance graded	Stu Weber	Deferred Until spring 2015	2014-10-22	
170	403 627-2380	Division 2	NE17 T5 R29 W4	Rocks need to be p/u from her field washed up from the ditch	Stu Weber	Deferred Until spring 2015	2014-10-23	
178	403 627-5291	Division 1	NW25 T3 R29 W4	RR 29-1 South of Twp 4-0 requesting "No through Road/No Exit Sign off N. Burmis Rd. to texas gate to make a long gentle slope	Stu Weber	Completed	2014-10-29	2015-04-09
327	403 632-9172	Division 5	NE36 T7 R3 W5	Would like gravel added to approach	Dave Sekella	Deferred Until spring 2015	2015-01-26	
329	403 763-7877	Division 1	SE1/SW2 T4 R30 W4	Upgrade section of road TWP 4-0 west of Hwy 6	Stu Weber	Deferred Until spring 2015	2015-02-04	
331	403 558-2445	Division 5	SW16 T9 R2 W5	Would like an approach put in in future will be building a house	Stu Weber	Waiting for a development plan	09-Feb-15	
334	403 627-3060	Division 5	SE22 T9 R2 W5	Would like signs posted to warn of the bus stop for the pickup of the Lynch/Staunton kids on Willow Valley Rd.	Don Jackson	Completed	20-Feb-15	2015-04-09
345		Division 3	Airport	Repair light on apron to runway	Bob Salmon	Work in progress	2015-02-13	
346		Division 5	Burmis Mtn Estates	To install 'no motorized equipment' signs within the environmental reserve adjacent to current motorized trails	Don Jackson	Work in progress	2015-03-13	
347	403 627-5196	Division 3	SW25 T5 R1 W5	Site 60016 Rail fence broken Twp Rd 6-0	Arnold Nelson	Work in progress	2015-03-13	
367		Division 2	NW45 T6 R30 W4	Max 50' speed sign down/Trombley Rd	Don Jackson	Completed	2015-03-18	2015-04-09
368		Division 3	509 - 2 Ave Beaver Mines	Water run-off coming on his property	Arnold Nelson	Work in progress	2015-03-30	
370		Division 5	Hwy 3A RR2-3	Intersection sign knocked down	Don Jackson	Work in progress	2015-04-01	
371		Division 2	Twp 5-2 RR29-2	Yield Sign is down	Don Jackson	Completed	2015-04-01	2015-04-09
372	403 287-2200 Ext 112	Division 5	6 Villa Vega Acres	Concerns re traffic speeding Twp 7-2/ Hwy 507 Perhaps children at play signs should be put in	Stu Weber	Work in progress	2015-04-07	
373	403 970-4588 Cell	Division 3	SW31 T5 R1 W5	Sites #5520 & #5518 would like driveways graded	Brent Gunderson	Work in progress	2015-04-07	
374	403 632-9127	Division 2	SE36 T5 R29 W4	Would like snow fence (vertical based wind break) removed	Arnold Nelson	Completed	2015-04-08	2015-05-01
375		Division 3	SW35 T6 R2 W5	Swells on Mazur Road. Need warning flags	Henry Dykstra	Completed	2015-04-08	2015-04-09
376	403 627-2063	Division 3		To remove snow fence by cattle guard	Arnold Nelson	Completed	2015-04-13	2015-04-14
377		Division 3	Beaver Mines future Fire Hall site	Fire Hall needs clean up and culvert fixed, need culvert on trail through stream		Work in progress, culverts to be completed when ground dries	2015-04-14 2015-04-29	
378	403 627-2243	Division 1	NE28 T4 R28 W4	To remove tree from culvert on RR28-3A	Arnold Nelson	Completed	2015-04-14	2015-04-17
379	403 315-2644	Division 1	SE17 T4 R28 W4	New House, new Road would like road to house graded	Rod Nelson	Work in progress	2015-04-16	
380	403 627-6700	Division 1	NW19 T5 R27 W4	Road needs grading end of Crook Road	Tony Naumczyk	Completed	2015-04-16	2015-04-17

WORK ORDER	PHONE #	DIVISION	LOCATION	CONCERN/REQUEST	ASSIGNED TO	ACTION TAKEN	REQUEST	COMPLETION DATE
382	403 627-8051	Division 5		Remove snow fence/Steve Sapeta's field	Tony Naumczyk	Completed	2015-04-20	2015-05-01
383	403 360-5700	Division 1	NW4 T5 R30 W4	Road & Approach maintenance Need to blade driveway, also needs a Blue Sign	Stu Weber	Work in progress	2015-04-23	
384	403 627-9614	Division 2	MW32 T5 R29 W4	TWP 6-0 RR-29-5 Need Grading	Tony Tuckwood	Completed	2015-04-24	2015-04-28
385	403 860-7725	Division 5	N Berris Rd/N.Hw3	Water erosion & water going under culvert	Arnold Nelson	Work in progress	2015-05-05	
386		Division 4	RR2-0 N.Hwy 3	Sign is required to be put in	Don Jackson	Work in progress	2015-05-04	

**MD OF PINCHER CREEK**

May 6, 2015

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TO: Reeve and Council  
FROM: Roland Milligan, Director of Development and Community Services  
SUBJECT: **Adoption of Unsightly Premises Bylaw**  
**Rescind Bylaw No. 1258-14, First and Second Reading of Bylaw No. 1261-15**

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**1. Origin**

- The MD gave first reading to Bylaw No. 1258-14 (the Unsightly Premises Bylaw) on December 16, 2014. The MD advertised and held a Public Meeting on February 24<sup>th</sup>, 2015 to get some input from the public regarding the proposed bylaw.
- The Proposed Bylaw was discussed at the Policy and Plans Meeting of March 24, 2015.
- After the March 24, 2015 discussion, there were some amendments that Council wished to make to the new proposed bylaw.

**2. Background/Comment**

- At the March 24, 2015 P&P meeting, the following amendments were made to the bylaw.
- That Part 3 was amended to state that the trigger for enforcement would be 'complaint driven'.
- The fine structure was established and included within Schedule A.
- Removal of the phrase "blight on the community" was removed from the preamble to the bylaw.
- There were a couple of grammatical errors that were corrected in the bylaw.

**3. Background/Comment**

- Instead of adopting a marked up bylaw, the bylaw has been given a new number so that a clean bylaw can be adopted.
- First Reading of Bylaw No. 1258-14 will need to be rescinded, thereby removing it from the table.
- Being presented for 1<sup>st</sup> and 2<sup>nd</sup> reading is Bylaw No. 1261-15, being the Unsightly Premises Bylaw.
- The Unsightly Premises Bylaw will then be presented for Third and Final Reading at the next regularly scheduled Council meeting.

**4. Recommendation No. 1**

- That Council rescind First Reading of proposed Bylaw No. 1258-14.
- That Council give First Reading to Bylaw No. 1261-15, being the Unsightly Premises Bylaw; and further;
- That Council give Second Reading to Bylaw No. 1261-15, being the Unsightly Premises Bylaw.

Respectfully Submitted,



Roland Milligan

Enclosure(s): 1) Bylaw No. 1261-15, the Unsightly Premises Bylaw

W Kay May 6, 2015

**MUNICIPAL DISTRICT OF PINCHER CREEK NO. 9  
PROVINCE OF ALBERTA**

**BYLAW NO. 1261-15  
THE UNSIGHTLY PREMISES BYLAW**

**A BYLAW OF THE MUNICIPAL DISTRICT OF PINCHER CREEK NO. 9, IN THE PROVINCE OF ALBERTA, TO REGULATE ALBERTA TO REGULATE UNSIGHTLY PREMISES.**

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WHEREAS, pursuant to section 3 of the *Municipal Government Act*, R.S.A. 2000, c. M-26 and amendments thereto, the purposes of a municipality are to develop and maintain safe and viable communities;

AND WHEREAS, pursuant to section 7 of the *Municipal Government Act*, R.S.A. 2000, c. M-26 and amendments thereto, a council of a municipality may pass bylaws regulating, nuisances, including unsightly premises;

AND WHEREAS, unsightly premises are detrimental to the surrounding area;

AND WHEREAS, Council deems it advisable to pass a bylaw to establish and enforce minimum standards relating to the condition of property in the Municipal District of Pincher Creek No. 9; and

AND WHEREAS, the purpose of this bylaw is to prevent the existence and proliferation of unsightly premises and to provide a to regulate, control, and abate unsightly premises in the Municipal District of Pincher Creek No. 9;

NOW THEREFORE, the Municipal Council of the Municipal District of Pincher Creek No. 9, Alberta, duly assembled, hereby enacts as follows:

**PART 1 - INTERPRETATION AND DEFINITIONS**

**Bylaw Title**

1. This Bylaw may be cited as "Unsightly Premises Bylaw".

**Definitions**

2. In this Bylaw:
  - (a) **"Abandoned Equipment"** means equipment or machinery, which is inoperative by reason of its disassembly, age or mechanical condition, and includes any household appliance stored outside of a building regardless of whether it is in an inoperative condition;
  - (b) **"Abandoned Vehicle"** means the whole or any part of any motor vehicle or farm implement that:
    - (i) Is in a rusted, wrecked, partly wrecked, dismantled, partly dismantled, or inoperative condition, and is not located in a building or located on the property such that it can be concealed from view; or
    - (ii) Has no current licence plate attached to it and in respect of which, no registration certificate has been issued for the current year; or
    - (iii) Is inoperative by reason of removed parts or equipment, and is not located within a building or located on property such that it can be concealed from view;
  - (c) **"Animal Material"** means any animal carcasses and animal excrement and includes all material accumulated on a premises from pet pens, yards, stables, veterinary clinics or hospitals, kennels or feed lots;



**Bylaw No. 1261-15**  
**Unightly Premises Bylaw**

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- (d) **"Building Material"** means all construction and demolition material accumulated on a premises while constructing, altering, repairing or demolishing any structure and includes, but is not limited to, new or used metal, lumber, bricks or synthetic materials, or earth, vegetation or rock displaced during such construction, alteration or repair;
- (e) **"Bylaw Enforcement Officer"** means a bylaw enforcement officer appointed pursuant to section 555 of the Municipal Government Act or a police officer appointed pursuant to the *Police Act*, R.S.A. 2000, c. P-17 or a peace officer appointed pursuant to the *Peace Officer Act*, S.A. 2006, c. P-3.5, and the respective regulations thereof, as amended or replaced from time to time;
- (f) **"Chief Administrative Officer"** means the Chief Administrative Officer of the Municipal District or his delegate;
- (g) **"Clean Up Order"** means an order described in Section 545 or Section 546 of the *Municipal Government Act*;
- (h) **"Council"** means the municipal council of the Municipal District;
- (i) **"Designated Officer"** means a person appointed to that office pursuant to section 210 of the *Municipal Government Act*, or an authorized delegate thereof;
- (j) **"Hamlet"** means the hamlets of Beaver Mines, Lowland Heights, Lundbreck, Pincher Station and Twin Butte;
- (k) **"Municipal Government Act"** means the *Municipal Government Act*, R.S.A. 2000, c. M-26, and the regulations thereunder, as amended or replaced from time to time;
- (l) **"Municipal Tag"** means a tag or similar document issued by the Municipal District pursuant to the *Municipal Government Act* for the purpose of notifying a Person that an offence has been committed for which a prosecution may follow;
- (m) **"Municipal District"** means the municipal corporation of the Municipal District of Pincher Creek No. 9 and its duly authorized employees, agents, contractors and other representatives or the geographic area contained within the boundaries thereof, as the context requires;
- (n) **"Owner"** means jointly and severally:
  - (i) any Person registered as the owner of land under the *Land Titles Act*;
  - (ii) the person who is recorded as the owner of the property on the assessment roll of the Municipal District;
  - (iii) a Person who has become the beneficial owner of a property, including by entering into a Purchase and Sale Agreement, and who has not yet become the registered owner thereof;
  - (iv) a Person holding himself out as the Person exercising the power or authority of ownership or, who for the time being exercises the powers and authority of ownership over the Property;
  - (v) a Person in control of Property; or
  - (vi) a Person who is the occupant of the Property under a lease, license or Permit;

**Bylaw No. 1261-15**  
**Unsightly Premises Bylaw**

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- (o) **"Person"** means any individual, firm, partnership, association, corporation, trustee, executor, administrator or other legal representative to whom the context applies according to law;
- (p) **"Premises"** means any Property within the Municipal District, including the public lands adjoining the Property;
- (q) **"Property"** means any lands, buildings, or improvements, or any combination of the above, or any personal property located on the lands;
- (r) **"Reasonable State of Repair"** means buildings and structures that are:
  - (i) Structurally sound;
  - (ii) Free from damage;
  - (iii) Free from rot or other deterioration; and
  - (iv) Safe for their intended use;
- (s) **"Unsightly Premises"** means any Property or part of it which is characterized by visual evidence of one or more of the following conditions:
  - (i) an excessive accumulation on the Premises of any waste, litter, refuse, garbage, ashes, papers, packages, containers, bottles, cans, human excrement or sewage or the whole part of an animal carcass, dirt, soil, gravel, rocks, sod, petroleum products, hazardous materials, disassembled equipment or machinery, broken household dishes and utensils, boxes, cartons and discarded fabrics;
  - (ii) presence of Abandoned Vehicles;
  - (iii) presence of Abandoned Equipment;
  - (iv) an excessive accumulation of Animal Material, Yard Material, Building Material and as defined in this Bylaw;
  - (v) the lack of repair or maintenance of buildings, structures or property, including, but not limited to, the significant deterioration or buildings, structures or improvements, or portions thereof;
  - (vi) broken or missing windows, siding, shingles, shutters, eaves or other building material;
  - (vii) significant fading, chipping or peeling of painted areas of buildings, structure or improvements;
  - (viii) the uncontrolled growth of grass, weeds, trees, shrubs or other vegetation and plants on any premises within a Hamlet;
- (t) **"Violation Ticket"** has the same meaning as in the *Provincial Offences Procedure Act*; and
- (u) **"Yard Material"** means organic matter formed as a result of gardening or horticultural pursuits and includes grass, tree and hedge cuttings and clippings.

**Bylaw No. 1261-15**  
**Unsightly Premises Bylaw**

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**Interpretation**

3. Nothing in this Bylaw relieves a person from complying with any provision of any federal or provincial law or regulation, other bylaw or any requirement of any lawful permit, order or license.
4. Any heading, sub-headings, or tables of contents in this Bylaw are included for guidance purposes and convenience only, and shall not form part of this Bylaw.
5. Where this Bylaw refers to another Act, bylaw, regulation or agency, it includes reference to any Act, bylaw, regulation or agency that may be substituted therefore.
6. This Bylaw is gender-neutral and, accordingly, any reference to one gender includes another.

**PART 2 – GENERAL PROVISIONS**

**Requirements of this Bylaw**

7. An Owner of Property shall not cause or allow the Property to be an Unsightly Premises.
8. An Owner shall maintain all Property in a Reasonable State of Repair.
9. An Owner of a Property within a Hamlet shall not have more than two (2) unregistered vehicles on a parcel of land.
10. In determining whether a Premises is an unsightly premises as defined in this Bylaw, a Bylaw Enforcement Officer shall have regard to the normal use and location of the Property.
11. Notwithstanding Section 7, the accumulation of Animal Material on Property located on agricultural lands shall not constitute an Unsightly Premises under this Bylaw.

**PART 3 – ENFORCEMENT**

**Inspection**

12. Upon the receipt of a complaint, a Bylaw Enforcement Officer may, for the purpose of ensuring that the provisions of this Bylaw are being complied with, enter on to any Property, in accordance with Section 542 of the *Municipal Government Act*, to carry out an inspection.
13. Prior to exercising his authority to enter onto a Property, the Bylaw Enforcement Officer shall provide the Owner with reasonable notice as required by the *Municipal Government Act*.

**Offence**

14. Regardless of whether an Order has been issued pursuant to this Bylaw, any Person who contravenes any provision of this Bylaw is guilty of an offence and is liable, upon summary conviction, to a penalty as set out in Schedule "A" herein.
15. Any person who fails to comply with a Clean Up Order issued pursuant to this Bylaw or an order issued pursuant to the *Municipal Government Act* is guilty of an offence and is liable, upon summary conviction, to a penalty as set out in Schedule "A" herein.

**Bylaw No. 1261-15**  
**Unsightly Premises Bylaw**

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**Clean Up Orders**

16. If a Designated Officer considers any Property to be an Unsightly Premises, the Designated Officer may issue a Clean Up Order pursuant to the *Municipal Government Act*.
17. A Clean Up Order includes the requirements of the *Municipal Government Act*, including, but not limited to the following:
  - (a) The section of the *Municipal Government Act* under which the Clean Up Order is issued;
  - (b) A description of the Property, including
    - (i) name, if any;
    - (ii) the municipal address; and
    - (iii) legal description;
  - (c) particulars of the contravention of this Bylaw;
  - (d) a description of the clean up, removal, cleaning or other actions required to be made;
  - (e) the time within which the clean up, removal, clearing or other actions are to be done; and
  - (f) a statement that if the required actions are not done within the time specified, the Municipal District may carry out the actions required and charge the cost thereof against the person to whom the Order is directed and if such person does not pay the costs, the costs shall be charged against the Property concerned as taxes due and owing in respect of that Property, and recovered as such.
18. A Clean Up Order may be served on each Owner of the Unsightly Premises named in the Order either in person or via registered mail to the address shown on a certificate of title of the Property or the assessment roll for that person.
19. A Person who is named in a Clean Up Order may appeal the Clean Up Order in accordance with the *Municipal Government Act*.

**Municipal Tags**

20. A Bylaw Enforcement Officer is hereby authorized and empowered to issue a Municipal Tag to any Person whom the Bylaw Enforcement Officer has reasonable grounds to believe has contravened any provision of this Bylaw.
21. A Municipal Tag shall be served:
  - (a) upon the Person personally, or by leaving it with a Person on the premises who has the appearance of being at least eighteen (18) years of age; or
  - (b) in the case of a corporation or partnership, by serving the Violation Tag personally upon the Manager, Corporate Secretary or other Officer, or Person apparently in charge of a branch office, by mailing a copy to such Person by registered mail.
22. A Municipal Tag shall be in a form approved by the Chief Administrative Office, and shall state:
  - (a) the name of the Person to whom the Municipal Tag is issued;

**Bylaw No. 1261-15**  
**Unsightly Premises Bylaw**

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- (b) a description of the Property upon which the offence has been committed, if applicable;
  - (c) a description of the offence and the applicable Bylaw Section;
  - (d) the appropriate penalty for the offence as specified in this Bylaw;
  - (e) that the penalty shall be paid within thirty (30) days of the issuance of the Municipal Tag in order to avoid prosecution; and
  - (f) any other information as may be required by the Chief Administrative Officer.
23. Where a Municipal Tag has been issued, the Person to whom the Municipal Tag has been issued may, in lieu of being prosecuted for the offence, pay to the Municipal District the penalty specified on the Municipal Tag.
24. If a Municipal Tag has been issued and the penalty specified on the Municipal Tag has not been paid within the prescribed time, a Bylaw Enforcement Officer may issue a Violation Ticket to the Person to whom the Municipal Tag was issued.
25. Notwithstanding the above, a Bylaw Enforcement Officer may immediately issue a Violation Ticket to any Person whom the Bylaw Enforcement Officer has reasonable grounds to believe has contravened any provision of this Bylaw.

**Violation Ticket**

26. A Bylaw Enforcement Officer is hereby authorized and empowered to issue a Violation Ticket pursuant to Part 2 of the *Provincial Offences Procedure Act* to any Person who the Bylaw Enforcement Officer has reasonable and probable grounds to believe has contravened any provision of this Bylaw.
27. If a Violation Ticket is issued in respect of an offence, the Violation Ticket may:
- (a) specify the fine amount established by this Bylaw for the offence; or
  - (b) require a Person to appear in court without the alternative of making a voluntary payment.

**Voluntary Payment**

28. A Person who commits an offence may:
- (a) if a Violation Ticket is issued in respect of the offence; and
  - (b) if the Violation Ticket specifies the fine amount established by this Bylaw for the offence;
- make a voluntary payment by submitting to a Clerk of the Provincial Court, on or before the initial appearance date indicated on the Violation Ticket, the specified penalty set out on the Violation Ticket.

**Powers of Enforcement Officers**

29. No Person shall obstruct, hinder or impede any Bylaw Enforcement Officer Designated Officer in the exercise of any of his powers or duties pursuant to this Bylaw.
30. A Bylaw Enforcement Officer may pursue any and all remedies set out in this Bylaw, the *Municipal Government Act* and any other law in the Province of Alberta.

**Bylaw No. 1261-15**  
**Unsightly Premises Bylaw**

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Nothing in this Bylaw shall restrict, limit or preclude the Municipal District from taking multiple steps to remedy an Unsightly Premises.

**PART 4 – GENERAL**

**Severability**

31. If any Section or parts of this Bylaw are found in any court of law to be illegal or beyond the power of Council to enact, such Section or parts shall be deemed to be severable and all other Sections or parts of this Bylaw shall be deemed to be separate and independent there from and to be enacted as such.

**Repeal and Effective Date**

32. Bylaw No. 1071-02 is hereby repealed.
33. This Bylaw shall come into force and effect when it has received third reading and has been duly signed.

READ A FIRST TIME IN COUNCIL THIS \_\_\_\_\_ DAY OF \_\_\_\_\_ 201\_\_.

READ A SECOND TIME IN COUNCIL THIS \_\_\_\_\_ DAY OF \_\_\_\_\_ 201\_\_.

READ A THIRD TIME IN COUNCIL AND FINALLY PASSED THIS \_\_\_\_\_ DAY OF \_\_\_\_\_ 201\_\_.

\_\_\_\_\_  
Brian Hammond  
REEVE

\_\_\_\_\_  
Wendy Kay  
Chief Administrative Officer

\_\_\_\_\_  
Date Signed

**Bylaw No. 1261-15  
Unsightly Premises Bylaw**

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**SCHEDULE "A"  
SPECIFIED PENALTIES**

<b>First Offence</b>	<b>Second Offence</b>	<b>Any Subsequent Offence</b>
\$100	\$250	\$500

**MD OF PINCHER CREEK**

May 6, 2015

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TO: Reeve and Council

FROM: Roland Milligan, Development Officer

SUBJECT: **Notice Prior to Registration of a Conservation Easement,  
Verne and Ida Dennis**

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**1. Origin**

- The attached information was received from Nancy Howes-Olmstead, Land Information Coordinator, with Nature Conservancy Canada (NCC).
- The conservation easement will affect 254.31 ha (628.42 acres) of land within the MD of Pincher Creek No. 9 (List Attached).
- The lands within the MD are:
  - Ptn. NW 26-10-3 W5M
  - NE 26-10-3 W5M
  - NE 24-10-3 W5M
  - NE 25-10-3 W5M
  - SW 30-10-2 W5M

**2. Background/Comment**

- Attached please find the Notice Prior to Registration of a Conservation Easement.
- Section 33(2)(a)(iii) of the *Alberta Land Stewardship Act*, states that the Council of the municipality must be given prior notice to the registration of a conservation easement.
- NCC is requesting that the Council of the MD acknowledge the receipt of Form 1 and agree to waive the 60-day notice period and that they may register the Conservation Easement immediately.

**3. Discussion**

- While the M. D. can register an objection to the registering of the conservation easement, the easement may still be registered.
- However, the request for acknowledgement of the receipt of Form 1, acts as the notification process for the municipality that the Conservation Easement is going to be placed on certain properties.



**4. Recommendation**

That Council acknowledge the receipt of the Notice Prior to Registration of the Conservation Easement for the following parcels; Portion. NW 26-10-3 W5M, NE 26-10-3 W5M, NE 24-10-3 W5M, NE 25-10-3 W5M, and the SW 30-10-2 W5M, and further;

That Council waive the 60-day notice period prior to registration of the Conservation Easement.

Respectfully Submitted,

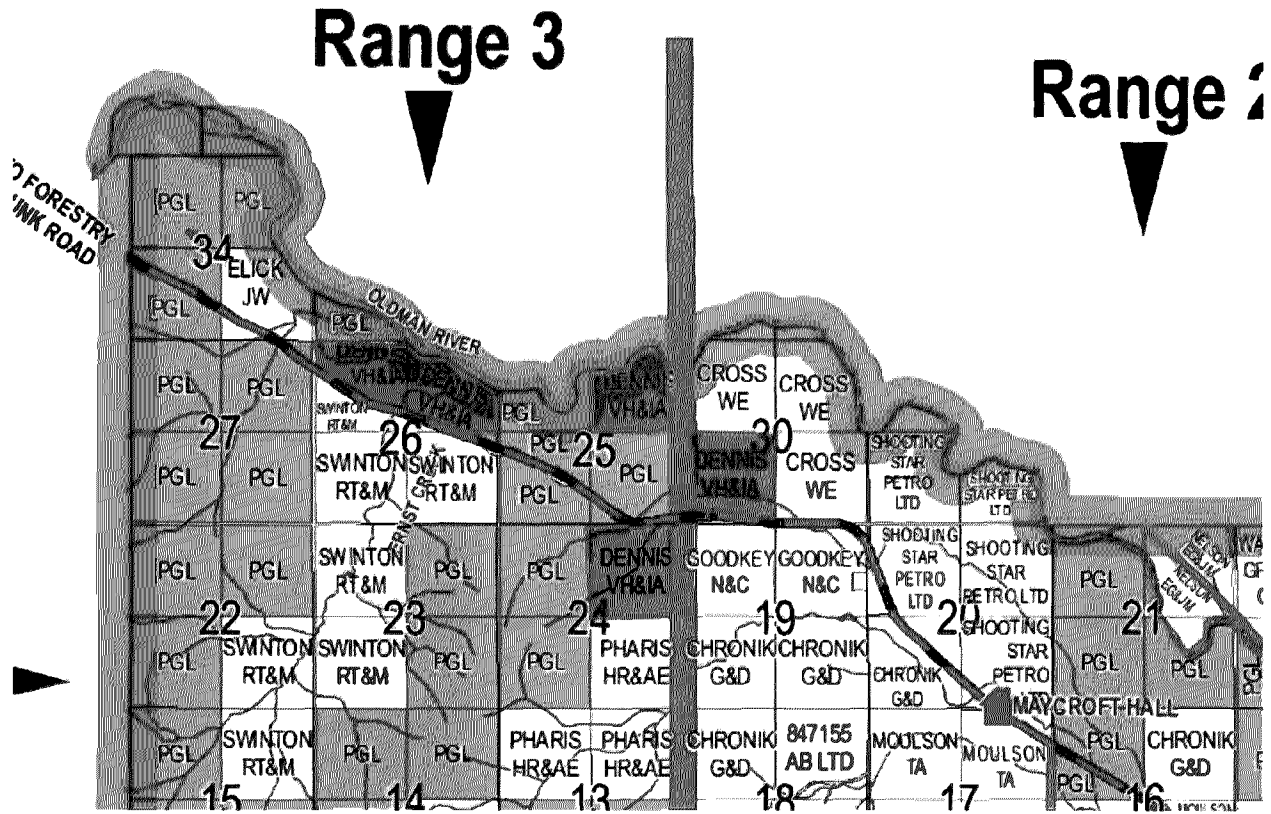


Roland Milligan

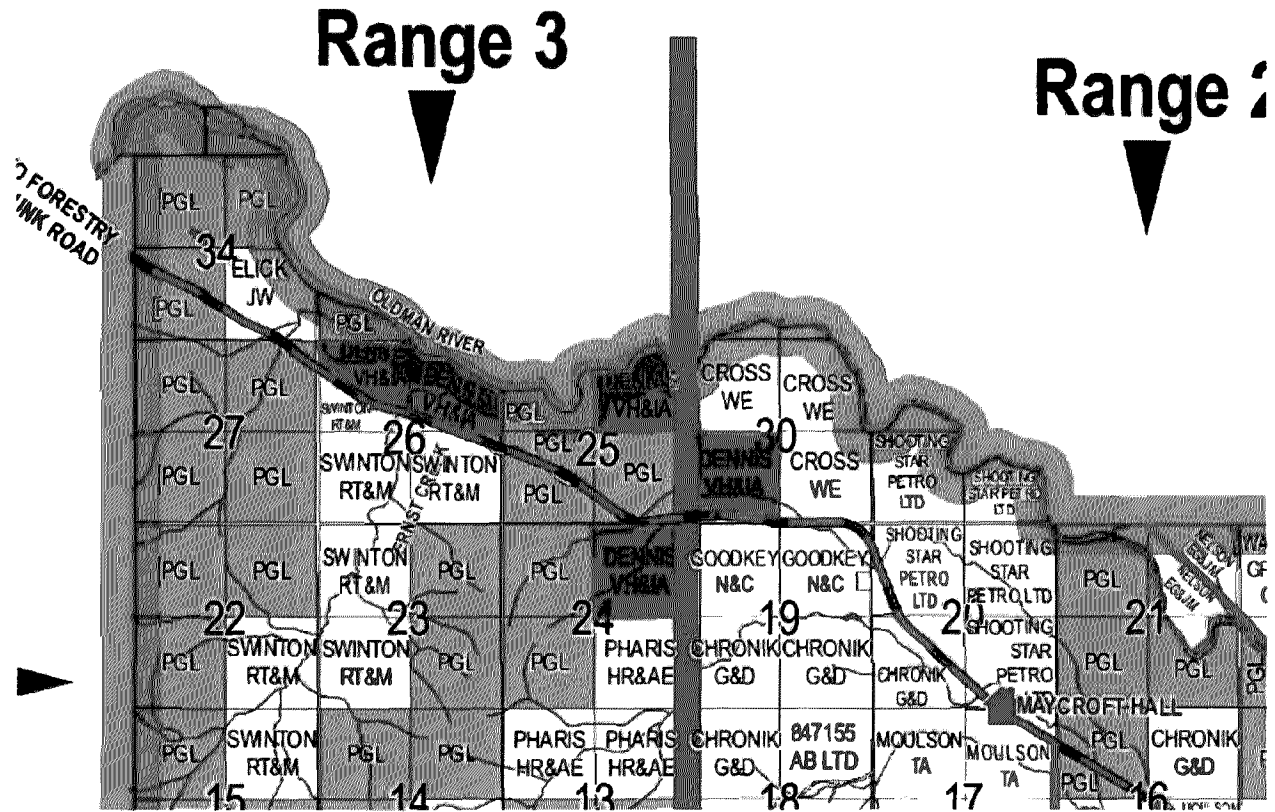
Attachments: Request from NCC - Conservation Easement Form 1  
Map Showing Lands

Reviewed by: Wendy Kay, CAO *W. Kay May 6, 2015*

# LOCATION MAP



# LOCATION MAP





**Alberta Regional Office**

April 24, 2015

Email only no hard copy mailed  
adminexecasst@mdpincercreek.ab.ca  
admindirdev@mdpinchercreek.ab.ca

**MD of Pincher Creek No. 9**  
1037 Herron Avenue  
Box 279  
Pincher Creek, AB T0K 1W0

**Attention: Tara Cryderman and Roland Milligan**

**RE: CONSERVATION EASEMENT FORM 1 – Verne and Ida DENNIS**

Please find attached a Form 1 document which outlines details of the subject Conservation Easement

We would appreciate it if you could complete the acknowledgement below and email a scanned copy back to [nancy.howes-olmstead@natureconservancy.ca](mailto:nancy.howes-olmstead@natureconservancy.ca)

We, the MD of Pincher Creek No. 9 hereby acknowledge receipt of the Form 1 for the above Conservation Easement.

- We agree to waive the 60 day notice period and you may register the Conservation Easement immediately.
- We do not agree to waive the 60 day notice period.

**Signed: \_\_\_\_\_ Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2015.**

Thank you for your assistance,

A handwritten signature in black ink, appearing to read "NHO".

Nancy Howes-Olmstead  
Land Information Coordinator

Encl. – FORM 1

## FORM 1 - Notice Prior to Registration

### Conservation Easement Registration Regulation

Notice to, MD of Pincher Creek No. 9

This Notice is to advise you that:

1. We, The Nature Conservancy of Canada, #830, 105 – 12 Avenue SE, Calgary Alberta T2G 1A1, 403-262-1253 intend to register an Agreement under section 22.2 of the *Environmental Protection and Enhancement Act* creating a conservation easement, not sooner than 60 days after the date you receive this notice.
2. The conservation easement will affect the land described as (attached short legal descriptions listing) located in MD of Pincher Creek No. 9 *in MD of Ranchland No. 66*
3. The name and phone number of the registered owners of the affected land are: Verne H. Dennis and Ida A. Dennis, Box 147, Lundbreck, AB T0K 1H0. Phone: 403 628-2002
4. The purpose of the conservation easement is to: conserve the riparian and grassland habitats.
5. A summary of the terms of the Agreement creating the conservation easement relating to the use of the land include:  
No subdivision development and no cultivation of native grasslands.

Dated: April 24, 2015



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Name: Nancy Howes-Olmstead  
Position: Land Information Coordinator

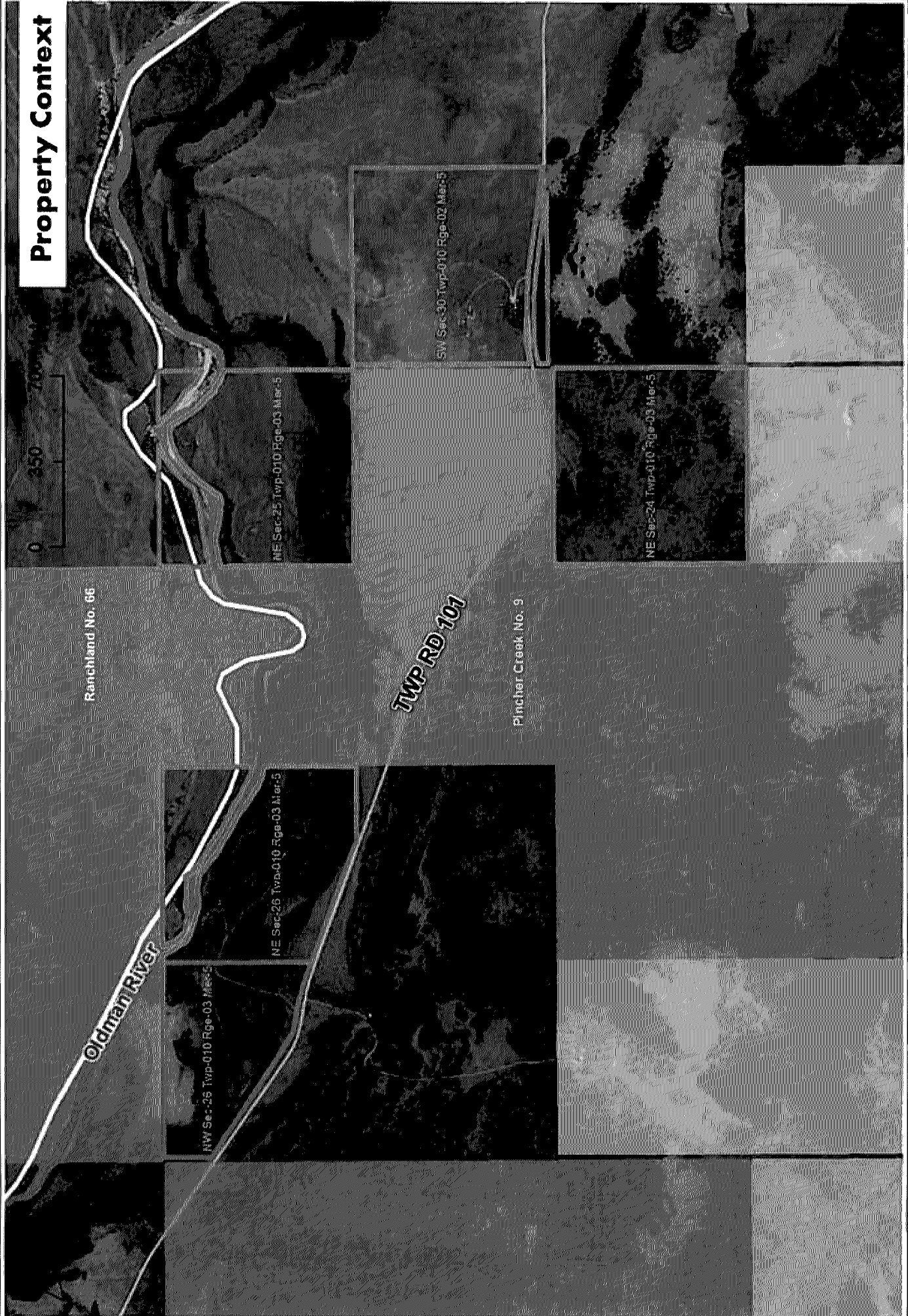
# Dennis

## Southern Foothills Natural Area



- Property Boundary
- Protected Area
- Other NCC Land
- Crown Land
- Municipal Boundary

### Property Context



Short Legal Descriptions of Lands contained within the Conservation Easement Acquisition Agreement between The Nature Conservancy of Canada and the Verne H. Dennis and Ida A. Dennis dated the 24<sup>th</sup> day of March, 2015

<b>Title Number</b>	<b>Short Legal</b>	<b>Hectares</b>	<b>Municipal Jurisdiction</b>
001 185 741	PTN NW 26-10-3W5M	35.55	Pincher Creek No. 9
041 107 824 +1	NE 26-10-3W5M	60.08	MD Ranchland No. 66
981 115 076	NE 24-10-3W5M	64.35	MD Pincher Creek No. 9
981 115 076 +6	NE 25-10-3W5M	59.89	MD Pincher Creek No. 9 MD Ranchland No. 66
981 115 076 +3	SW 30-10-2W5M	62.43	MD Pincher Creek No. 9

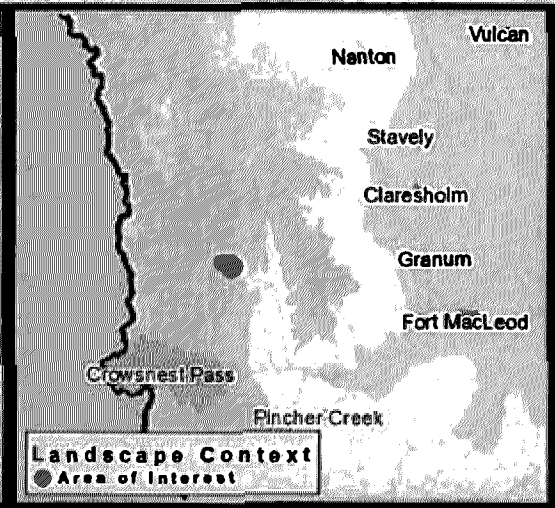
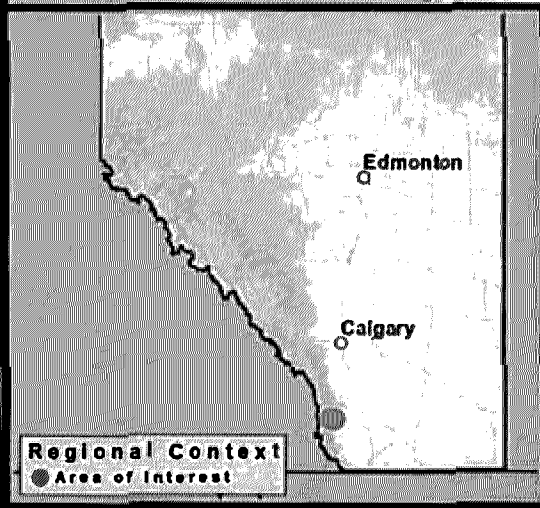
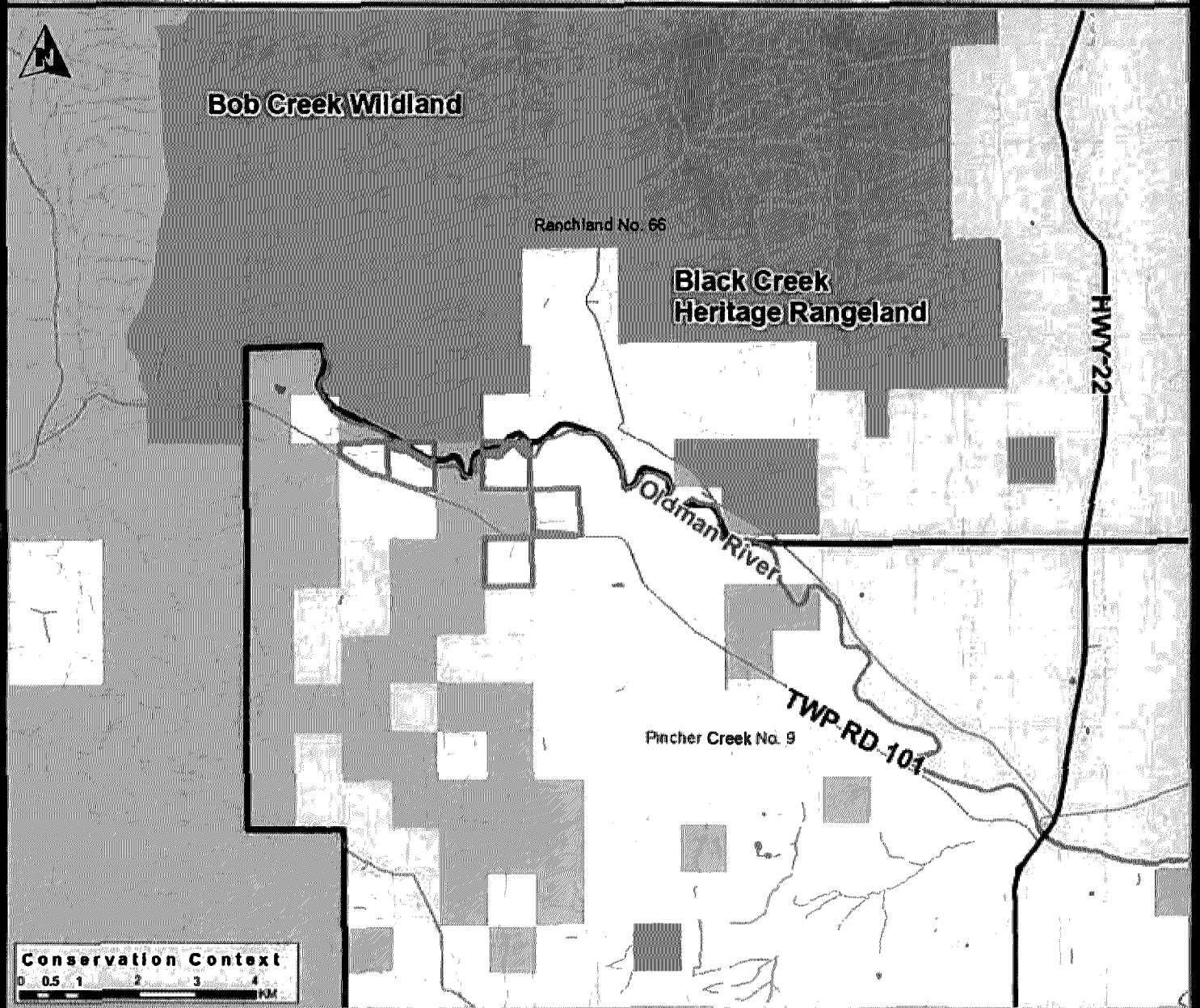
# Dennis Southern Foothills Natural Area



Disclaimer: This map is illustrative only. Do not rely on it as being a precise indicator of privately-owned land, water, locations of features, nor as a guide to navigation. This map may contain omissions or errors.

Map Projections: UTM, WGS 1984, ASP, Albers  
© The Nature Conservancy of Canada, March 2010

**Project Type: Conservation Easement**



- Dennis
- NCC Conservation
- Other NGO
- Municipal Boundary
- Crown Land
- Protected Areas
- Alberta Subregions**
- Montane
- Foothills Fescue



May 5<sup>th</sup>, 2015

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TO: Reeve and Council

FROM: Mat Bonertz, Director of Finance and Administration

SUBJECT: **Municipal Heritage Site N.E. 14 8-3-W5 (Log Cabin) Waiver of Municipal Taxes**

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### 1. Origin

An agreement was entered into with DU Ranchlands Corporation on August 25<sup>th</sup>, 2008 designating the log cabin on N.E. 14 8-3-W5 as a Municipal Heritage Site. This agreement specifically states that the land owners waive their right to any compensation unless something is negotiated directly with Council.

### 2. Background/Comment

At the July 10<sup>th</sup>, 2008 Council Meeting it was agreed to waive the Municipal portion of the residential taxes on the N.E. 14 8-3-W5 for a period of 3 years ending in 2011, at which time it was to be reviewed. In June of 2011 Council through resolution waived the Municipal portion of the 2012 through 2014 residential taxes. The cancellation in 2014 was \$434.22. The 2015 Municipal residential taxes on this site are \$443.75.

### 3. Recommendation

THAT Council consider a further 3 year extension of the residential tax cancellation on the N.E. 18 8-3-W5 as it has been designated a Municipal Heritage Site and if you are prepared to do so adopt the following resolution:

That the M.D. waive the Municipal portion of the residential taxes on the N.E. 14 8-3-W5 (Municipal Heritage Site) for the 2015-2017 taxation years.

Respectfully Submitted,

Mat Bonertz, Director of Finance and Administration

Reviewed By: Wendy Kay, CAO



Date: May 5<sup>th</sup>, 2015

# DU RANGLANDS CORPORATION

MR. LOUIS DUPRÉ  
TELEPHONE: (403) 564-4222  
FAX LINE: (403) 564-4206

NORTH BURMIS ROAD  
P.O. BOX 129  
COWLEY, ALBERTA T0K 0P0

**RECEIVED**

**MAY - 1 2015**

**M.D. OF PINCHER CREEK**

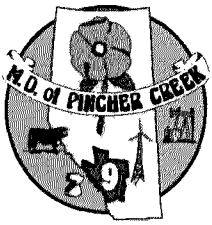
Dan + Carey McKim  
403-564-4239

RE: municipal Heritage  
Du Ranchlands Log Cabin  
NE 14-8-3-5

Dan + Puff McKim would like to meet with  
M.D. of Pincher Creek Council to discuss a  
renewal of the 3 year contract between M.D.  
of Pincher Creek and the Du Ranchlands  
Corporation. This would include the years  
2015, 2016 and 2017. This agreement from July  
2003 and 2011 waives the municipal portion  
of the property taxes on the municipal Heritage  
Log Cabin.

Thank you

Puff + Dan



# 2015 COMBINED ASSESSMENT AND TAX NOTICE

Municipal District of Pincher Creek No. 9  
 P.O. Box 279  
 Pincher Creek, Alberta T0K 1W0  
 (403) 627-3130  
 www.mdpinchercreek.ab.ca

Du Ranchlands Corporation  
 P.O. Box 129

Cowley, AB T0K 0P0

	Discount Deadline	Appeal Deadline
	May 31, 2015	June 30, 2015
Tax Roll #	Chief Administrative Officer	Date Mailed
5222.000	Wendy Kay	May 1, 2015
Copies Sent To:		

Legal Description	Lot Block Plan	Civic Address	Acres
-N.E.-14-08-03-W5		8225 RGE RD 3-1	160.90000

### ASSESSMENT INFORMATION

Assessment Description	Land	Improvements	Other	Total Assessment
Res. - Agricultural Improved	\$95,600.00	\$13,430.00		\$109,030.00
Farmland - Agricultural	\$18,600.00			\$18,600.00
<b>Totals:</b>	<b>\$114,200.00</b>	<b>\$13,430.00</b>		<b>\$127,630.00</b>

### TAX INFORMATION

Property Tax Details	Tax Rate	Total	Property Tax Details	Tax Rate	Total
Emergency Services Levy - Farm	0.1599	\$2.97			
Emergency Services Levy - Res.	0.1599	\$17.43			
Municipal - Farmland	5.8823	\$109.41			
Municipal - Residential	4.0700	\$443.75			
PC Foundation - Farmland	0.2067	\$3.84			
PC Foundation - Residential	0.2067	\$22.54			
			School Taxes	Rate	Total
			School Public - Farmland	2.4329	\$45.25
			School Public - Residential	2.4329	\$265.26
			<b>Total Municipal Taxes:</b>		<b>\$599.94</b>
			<b>Total School Taxes:</b>		<b>\$310.51</b>
			<b>Total Current Taxes:</b>		<b>\$910.45</b>

### LOCAL IMPROVEMENT INFORMATION

Description	Amount	Last Year Taxes	Current Year Owing
		\$885.93	\$910.45
		1% Discount on Current Year Owing until May 31, 2015.	Local Improvements \$0.00
		6% Penalty Applied Nov 1, 2015 and further 12% applied on Jan 1, 2016	Arrears \$0.00
<b>Total</b>	<b>\$0.00</b>		<b>Amount Due \$910.45</b>

Please see reverse for payment and assessment appeal information

Please remit this portion with your payment

M.D. of Pincher Creek No.9  
 P.O. Box 279  
 Pincher Creek, Alberta T0K 1W0

Tax Roll #	Customer #	Amount Paid
5222.000	DU R002	

Du Ranchlands Corporation  
 P.O. Box 129

Cowley, AB T0K 0P0

Minutes  
Council Meeting  
June 14, 2011

Fractional S ½ 16-7-30 W4M;  
Fractional N ½ 9-7-30 W4M;  
N ½ 10-7-30 W4M;  
NE 14-7-30 W4M;  
S½ 23-7-30 W4M;  
NW 11-7-30 W4M;  
SW 24-7-30 W4M;  
All of Section 13-7-30 W4M;  
N ½ 12-7-30 W4M;  
SE 12-7-30 W4M;  
All of Section 7-7-30 W4M;  
N ½ 18-7-30 W4M;  
Lot 1 & 2, Block 1, Plan 9911860;  
Lot 1, Block1, Plan 9911858;  
S½ 8-7-29 W4M;  
NW 8-7-29 W4M;  
All of Section 9-7-29 W4M;  
Lot 1, Block1, Plan 9911859;  
Lot 2, Block1, Plan 8511150;  
Lot 2 & 3, Block 1, Plan9212608; Block A, Plan 9011909;  
N½ 36-6-30 W4 lying north of CPR;  
S½ 17-6-29 W4 lying south of the Oldman River;  
E½ of NE 35-6-30 W4 lying north of the CPR  
Block 1, 2, & 3, Plan 9110052  
from "Agricultural -A" to "Wind Farm Industrial - WFI";  
and  
E½ of NW 35-6-30-W4 lying north of the CPR; and W½ of NE 35-6-30-W4  
lying north of the CPR from "Urban Fringe - UF" to "Wind Farm Industrial -  
WFI";  
first reading and schedule the required Public Hearing for July 12, 2011 at  
7:00 pm.

Carried

b) Bylaw 1216-11 Redesignation

Councillor Rod Zielinski 11/285

Moved that Council give Bylaw 1216-11, being the Bylaw to redesignate lots 9-12, block 16, plan 7850AL from "Hamlet Public and Institutional - HPI" to "Hamlet Single-Detached Residential- HR-1" first reading and schedule the required Public Hearing for July 12, 2011 at 1:00 pm.

Carried

(3) **Finance and Administration**

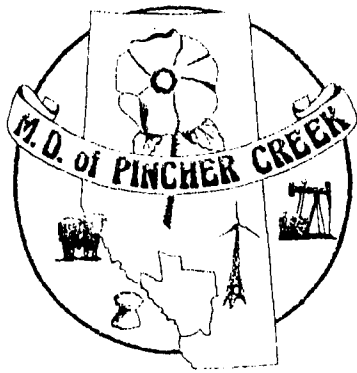
a) Municipal Heritage Site DU Cabin NE 14-8-3 W5M Waiver of Municipal Taxes

Councillor Terry Yagos 11/286

Moved that the MD waive the Municipal portion of the taxes on the DU Cabin located in the NE 14 8-3-W5M (Municipal Heritage Site) for the 2012-2014 taxation years, with the amount taken from 2-74-0-770-2765.

Carried

WK  
AC



ADMINISTRATION OFFICE  
P.O. BOX 279  
PINCHER CREEK, ALBERTA,  
T0K 1W0  
PHONE 627-3130 • FAX 627-5070  
E-MAIL: info@mdpincercreek.ab.ca  
www.mdpincercreek.ab.ca

June 16, 2011

Louis Dupret  
DU Ranchlands Corporation  
Box 129  
Cowley, AB T0K 0P0

Dear Mr. Dupret:

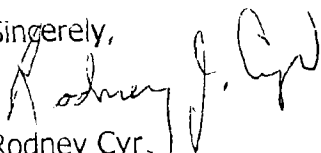
RE: Municipal Portion of Taxes

Council, at their regular meeting of June 14, 2011, passed the following resolution:

"That Council waive the Municipal portion of the taxes on the DU cabin located in the NE 14-8-3 W5M (Municipal Heritage Site) for the 2012-2014 taxation year."

As always if you have any other questions or concerns please do not hesitate to contact our office at (403) 627-3130.

Sincerely,

  
Rodney Cyr  
Reeve

cc: Mat Bonertz  
Maureen Webster

WK/jm

02-020  
147

**AGREEMENT  
MUNICIPAL HERITAGE DESIGNATION**

Made in duplicate this 25 day of August, A.D., 2008

**BETWEEN**

**MUNICIPAL DISTRICT OF PINCHER CREEK NO. 9  
Box 279  
PINCHER CREEK, AB TOK 1W0**

(hereinafter called the "Municipality")

- and -

DU Ranchlands Corporation

(hereinafter called the "Applicant")

**WHEREAS** the Applicant, for the purposes of this Agreement, is the registered owner of the following lands:

The log cabin located in the NE 14-8-3 W5M

(hereinafter called "the said lands")

**WHEREAS** the Provincial Government under the Municipal Heritage Partnership Program provides for the designation of Municipal Heritage sites:

**AND WHEREAS** the applicant has applied to the Municipality for designation of the log cabin as a Municipal Heritage site;

**THEREFORE**, the Parties to this Agreement hereby covenant and agree with each other as follows:

1. The preamble shall form a part of this Agreement.
2. The Municipality will provide historical land titles information of said property.
3. Landowners waive their right to compensation from the Municipality other than any terms that may be specifically negotiated with Council.

This Agreement shall be binding on the Parties, their heirs and assigns.

**IN WITNESS WHEREOF** the parties have hereto affixed their hands and seals the day and year first above written.

**MUNICIPAL DISTRICT OF PINCHER  
CREEK NO. 9**

\_\_\_\_\_  
**REEVE**

*Freda Thompson*  
\_\_\_\_\_  
**CHIEF ADMINISTRATIVE OFFICER**

*[Signature]*  
\_\_\_\_\_  
Witness

*[Signature]*  
\_\_\_\_\_  
**APPLICANT**

\_\_\_\_\_  
Witness

\_\_\_\_\_  
**APPLICANT**

**MD OF PINCHER CREEK**

May 6, 2015

---

TO: Reeve and Council

FROM: Wendy Kay, Chief Administrative Officer

SUBJECT: Summer Council Meetings – July 28 and August 11, 2015  
Subdivision Authority and Municipal Planning Commission – August 4, 2014  
Agricultural Service Board – August 6, 2015

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**1. Origin**

Scheduled Council meetings, Subdivision Authority and Municipal Planning Commission meeting, and Agricultural Service Board meeting for summer 2015.

**2. Background**

Historically MD Council has taken a break during the summer months from holding Regular Council Meetings, and regularly scheduled Committee and Board Meetings.

It is being suggested that Regular Council Meetings scheduled to be held on July 28 and August 11, 2015, be cancelled.

Further to Regular Council Meetings being cancelled during the summer months, traditionally the Subdivision Authority and Municipal Planning Commission meetings for the month of August are also cancelled, these meetings fall on August 4, 2015.

Administration is further suggesting that the Agricultural Service Board meeting, scheduled for August 6, 2015, also be cancelled.

**3. Recommendation**

That the report from the Chief Administrative Officer, regarding Summer Council Meetings – July 28 and August 11, 2015, Subdivision Authority and Municipal Planning Commission meetings – August 4, 2015, and Agricultural Service Board meeting – August 6, 2015, dated May 6, 2015, be received;

And that the regularly scheduled Council Meetings of July 28 and August 11, 2015, be cancelled;

AND THAT the Subdivision Authority and Municipal Planning Commission meetings scheduled for August 4, 2015, be cancelled;



AND THAT the Agricultural Service Board meeting scheduled for August 6, 2015, be cancelled;

AND FURTHER THAT if there is an emergent need to have a meeting during this time that an appropriate date and time be set.

Respectfully Submitted,

A handwritten signature in cursive script that reads "W. Kay".

W. Kay

April 24, 2015 to May 7, 2015

## DISCUSSION

- April 28, 2015 Policies and Plans
- April 28, 2015 Regular Council
- April 30, 2015 Meeting with Resident and Reeve
- May 1, 2015 CAO Meeting – MD Willow Creek
- May 5, 2015 AAMDC Visit
- May 5, 2015 Special Council
- May 5, 2015 Castle Mountain Area Structure Plan
- May 5, 2015 Subdivision Authority
- May 5, 2015 Municipal Planning Commission
- May 6, 2015 Regional Council

## UPCOMING:

- May 12, 2015 Teleconference - AHS
- May 12, 2015 Policies and Plans
- May 12, 2015 Regular Council
- May 14, 2015 Emergency Management – Table Top Exercises
- May 26, 2015 Policies and Plans
- May 26, 2015 Regular Council
- May 27, 2015 Coffee with Council – Lundbreck
- May 28, 2015 Emergency Services
- June 2, 2015 Castle Mountain Area Structure Plan
- June 2, 2015 Subdivision Authority
- June 2, 2015 Municipal Planning Commission
- June 9, 2015 Policies and Plans
- June 9, 2015 Regular Council

## OTHER

## RECOMMENDATION:

That Council receive for information, the Chief Administrative Officer's report for the period of April 23, 2015 to May 7, 2015.

Prepared by: CAO, Wendy Kay Date: May 7, 2015

Presented to: Council Date: May 12, 2015

Council  
Corresp-Action

F1a

SCHEDULE 11  
Form A

TOWN OF PINCHER CREEK  
Box 159, 962 St. John Avenue, Pincher Creek, AB T0K 1W0  
403-627-3156 fax: 403-627-4784 e-mail: reception@pinchercreek.ca

**APPLICATION FOR A DEVELOPMENT PERMIT**

APPLICATION NO. \_\_\_\_\_

**APPLICANT:**

NAME: Pincher Creek Emergency Services PHONE: 403-627-5333  
ADDRESS: 655 Charlotte Street - Box 1086

**OWNER OF LAND (if different from applicant):**

403-627-3156

NAME: Town and MD of Pincher Creek PHONE: 403-627-3130  
ADDRESS: Box 159 / Box 279 Pincher Creek, AB

**PROPERTY TO BE DEVELOPED:**

CIVIC ADDRESS: 655 Charlotte Street

LEGAL FILE #: \_\_\_\_\_

LEGAL DESCRIPTION: Lot(s) 3 Block "C" Plan 8311111

Quarter \_\_\_\_\_ Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ West of \_\_\_\_\_ Meridian

LAND USE DISTRICT: Public Institutional -PI EXISTING LAND USE: Public Institutional - PI

**DETAILS OF DEVELOPMENT:**

PROPOSED USE: Fire Hall Renovation adding new offices

OFF-STREET PARKING SPACES: Number \_\_\_\_\_ (Refer to plan for LOCATION)

**MAIN BUILDING:**

SETBACKS: Front \_\_\_\_\_ Rear \_\_\_\_\_ Side \_\_\_\_\_ Side \_\_\_\_\_

HEIGHT: \_\_\_\_\_ FLOOR AREA: 6,003 ft2 PERCENT OF LOT OCCUPIED: 29.9%

**ACCESSORY BUILDING:**

SETBACKS: Front \_\_\_\_\_ Rear \_\_\_\_\_ Side \_\_\_\_\_ Side \_\_\_\_\_

HEIGHT: \_\_\_\_\_ FLOOR AREA: \_\_\_\_\_ PERCENT OF LOT OCCUPIED: \_\_\_\_\_

PERMIT FEE: N/A RECEIPT NO. \_\_\_\_\_ RECEIVED BY: \_\_\_\_\_

PLANS ATTACHED:  Yes  No ESTIMATED VALUE OF CONSTRUCTION (\$): 10,000.00

ESTIMATED COMMENCEMENT: May, 2015 ESTIMATED COMPLETION: October, 2015

**IMPORTANT:** I have read and understand the terms noted on the reverse side of this form and hereby apply for permission to carry out the development described above and/or on the attached plans and specifications. I further certify that the owner of the land described above is aware of this application.

Date: April 29, 2015 Signature of APPLICANT:   
Dave Cox, Chief of Emergency Services

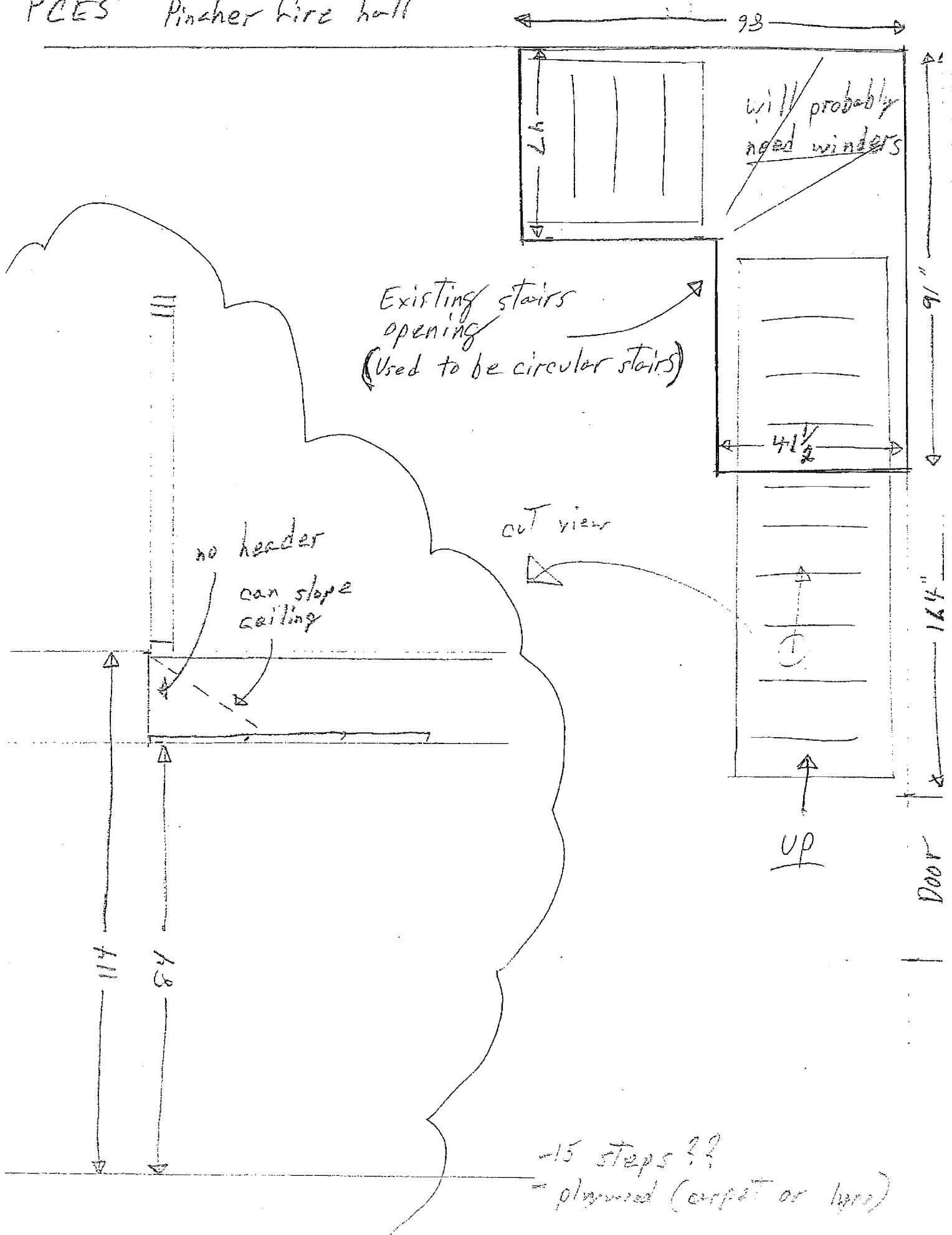
Date: \_\_\_\_\_ Signature of REGISTERED OWNER: \_\_\_\_\_

TERMS: See Reverse

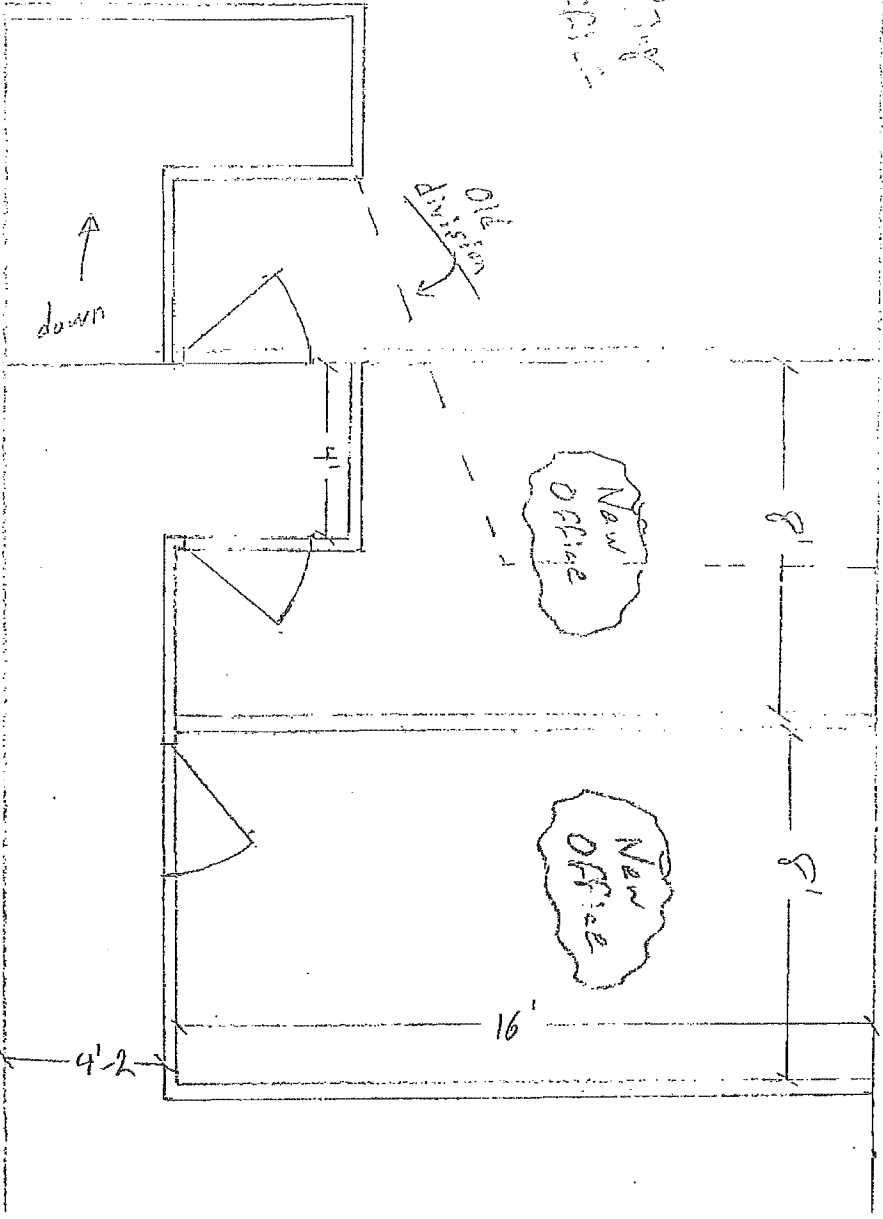
**TERMS:**

1. Every application for a permit shall be submitted in duplicate and be accompanied by the following information:
  - (a) a site plan showing the registered legal boundaries, the location of any proposed development and any existing development, and provisions for off-street loading and parking facilities;
  - (b) floor plans and elevations, and cross-sections;
  - (c) a statement indicating the manner in which the applicant intends to conform to the conditions and standards applicable to the development proposed.
2. Every application for a permit shall be accompanied by a non-returnable processing fee as established in the fee schedule of this bylaw.
3. All plans submitted for the erection, enlargement, or alterations of a building, as specified in the Architects Act, shall be signed by a registered architect or professional engineer.
4. Failure to complete the application fully and/or to supply the required information and/or plans may cause delays in the processing of the application.
5. An application for a permit shall, at the option of the applicant, be deemed to be refused when a decision thereon is not made within 40 days after receipt of the application in its complete and final form by the Designated Officer, and the applicant may appeal as provided for in section 686(1) of the Municipal Government Act, Revised Statutes of Alberta 2000, Chapter M-26, as amended, as though he had received a refusal at the end of the 40-day period.
6. The developer is also required to obtain a town-approved building permit, where applicable.
7. All refuse on any construction site shall be properly screened or placed in an approved enclosure until such time as disposal occurs, at the cost of the developer.
8. The person to whom a development permit has been issued shall notify the Designated Officer:
  - (a) following the preliminary layout of the site, but prior to the commencement of actual development thereon, and
  - (b) upon completion of the development.

# PCES Pincher Fire hall



EXISTING  
OFFICE



↑  
down

Old  
Division

New  
Office

New  
Office

8'

8'

16'

4'-2"

## Preview

REGISTRATION	DATE (DMY)	REGISTERED OWNER(S) DOCUMENT TYPE	VALUE	CONSIDERATION
851 147 720	04/09/1985			\$65,000

OWNERS

THE TOWN OF PINCHER CREEK.  
OF BOX 159 PINCHER CREEK  
ALBERTA  
AS TO AN UNDIVIDED 1/2 INTEREST

THE MUNICIPAL DISTRICT OF PINCHER CREEK NO. 9.  
OF BOX 279, PINCHER CREEK  
ALBERTA  
AS TO AN UNDIVIDED 1/2 INTEREST

S

LINC	SHORT LEGAL	TITLE NUMBER
0013 914 791	8311111;C;3	851 147 720
0013 914 809	8311111;C;4	

LEGAL DESCRIPTION

FIRST  
PLAN PINCHER CREEK 8311111  
BLOCK "C"  
LOT THREE (3)  
EXCEPTING THEREOUT ALL MINES AND MINERALS

ATS REFERENCE: 4;30;6;22;SE

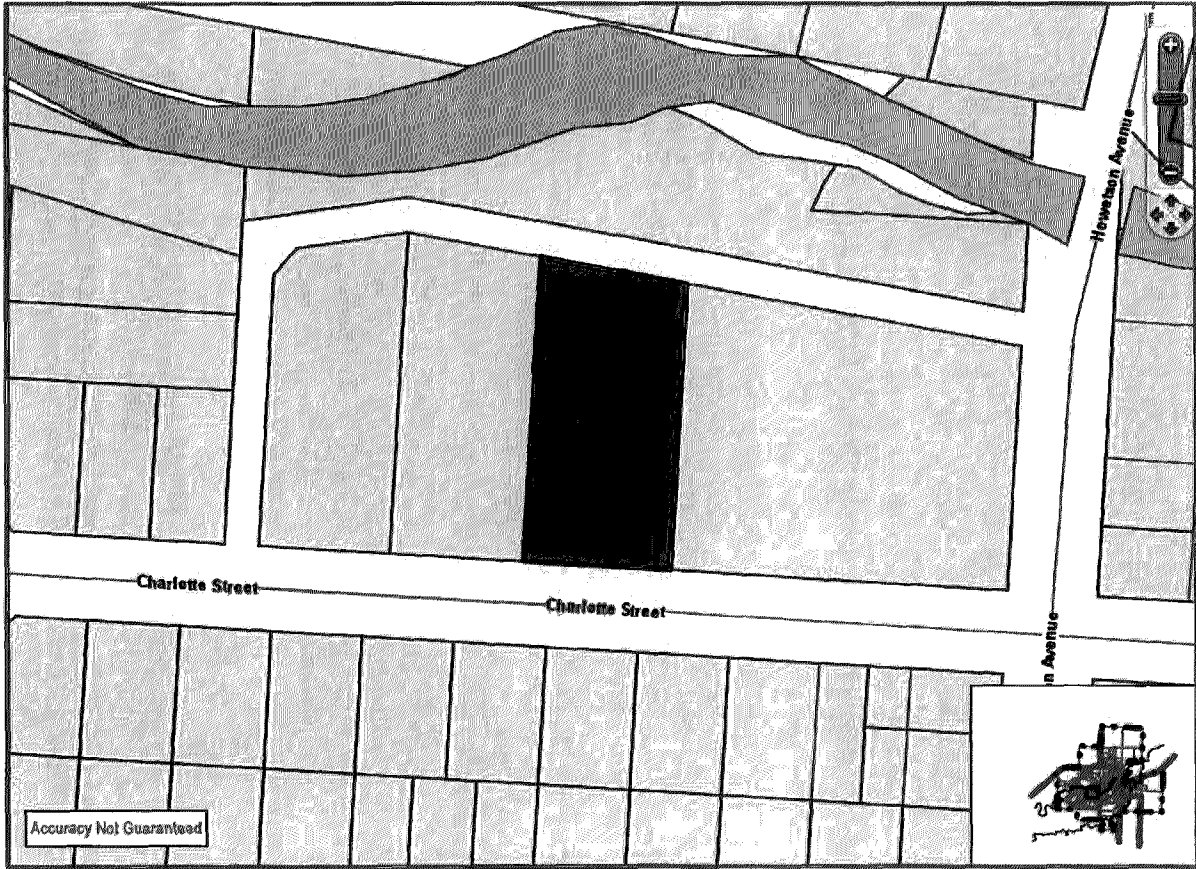
SECOND  
PLAN PINCHER CREEK 8311111  
BLOCK "C"  
THE WESTERLY THREE AND FORTY EIGHT ONE THOUSANDTHS  
(3.048) METERS IN PERPENDICULAR THROUGHOUT OF LOT FOUR (4)  
EXCEPTING THEREOUT ALL MINES AND MINERALS

ATS REFERENCE: 4;30;6;22;SE  
ESTATE: FEE SIMPLE

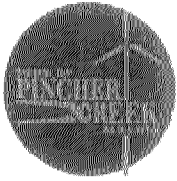
MUNICIPALITY: TOWN OF PINCHER CREEK

[Close](#)

**Pincher Creek Fire Hall**  
**655 Charlotte Street**  
**Plan 8311111, Block "C", Lot 3 and PNT Lot 4**







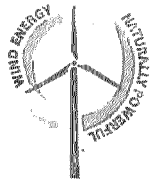
## TOWN OF PINCHER CREEK

962 St. John Ave. (BOX 159), PINCHER CREEK, AB. T0K 1W0

PHONE: 403-627-3156 FAX: 403-627-4784

e-mail: [reception@pinchercreek.ca](mailto:reception@pinchercreek.ca)

web page: [www.pinchercreek.ca](http://www.pinchercreek.ca)



April 29<sup>th</sup>, 2015

Pincher Creek Emergency Services  
Box 1086  
Pincher Creek, Alberta  
T0K 1W0

**Attention: Dave Cox, Chief of Emergency Services**

Dear Sir:

Re: Fire Hal Renovation Project  
Plan 8311111, Block "C", Lot 3 and PNT Lot 4

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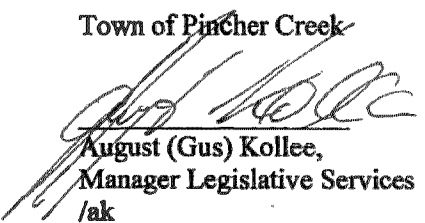
Further to your request received on April 8<sup>th</sup>, 2015 we wish to inform you that Council for the Town of Pincher Creek at their regular Council meeting passed unanimously the following resolutions:

"That Council for the Town of Pincher Creek supports and authorize the Pincher Creek Emergency Services to proceed with the renovation project and submit an Application for a Development Permit signed by the respective property owners (*Town of Pincher Creek and Municipal District of Pincher Creek No. 9*) and direct administration to advise Pincher Creek Emergency Services of Council's decision."

Trusting this information to be in satisfactory order, however, if you require additional clarification regarding this matter, please contact our office at your earliest convenience.

Sincerely,

Town of Pincher Creek

  
August (Gus) Kollee,  
Manager Legislative Services

/ak

c.c.: Municipal District of Pincher Creek No.9

**Tara Cryderman**

---

**From:** MDInfo  
**Sent:** Monday, May 4, 2015 4:11 PM  
**To:** Tara Cryderman  
**Subject:** FW: Red Blinking Navigation Lights on Turbines and the new "Red Light Districts"

Council – correspondence action

**From:** catboxcleaner [mailto:catboxcleaner@yahoo.com]  
**Sent:** Thursday, April 30, 2015 10:05 AM  
**To:** john.stoesser@sunmedia.ca; MDInfo  
**Subject:** Re: Red Blinking Navigation Lights on Turbines and the new "Red Light Districts"

Dear Reeve Hammond,

Would you consider sending the letter to all the municipalities in Canada that have wind turbines and request they sign on to show added support for this Federal request? Our municipality is Ashfield Colborne Wawanosh in Ontario. <http://www.acwtownship.ca/>

[http://en.wikipedia.org/wiki/List\\_of\\_wind\\_farms\\_in\\_Canada#Alberta](http://en.wikipedia.org/wiki/List_of_wind_farms_in_Canada#Alberta)

Thanks again,

Carla Stachura

---

**From:** catboxcleaner <catboxcleaner@yahoo.com>  
**To:** "john.stoesser@sunmedia.ca" <john.stoesser@sunmedia.ca>; "info@mdpincercreek.ab.ca" <info@mdpincercreek.ab.ca>  
**Sent:** Thursday, April 30, 2015 11:22 AM  
**Subject:** Red Blinking Navigation Lights on Turbines and the new "Red Light Districts"

Hello,

We are having similar issues with the red blinking navigation lights here in Ontario. I am attaching information about our efforts, sample of the letters received from the public as well as the OCAS system we would like wind companies to implement.

Thanks and good luck!

Carla Stachura  
 Ontario

<https://www.wind-watch.org/news/2015/04/17/red-light-complaints-flood-k2-wind-farm/>

[http://www.bayshorebroadcasting.ca/news\\_item.php?NewsID=74376](http://www.bayshorebroadcasting.ca/news_item.php?NewsID=74376)

<http://blackburnnews.com/midwestern-ontario/midwestern-ontario-news/2015/04/20/k2-wind-looks-to-reduce-red-light-annoyance/>

<https://www.youtube.com/watch?v=KIIZYPuMc0E> (video on how the OCAS system works)

<http://london.ctvnews.ca/video?clipId=597878>

### **You can STOP THE RED BLINKING LIGHTS on the 140 turbines north of Goderich**

Until recently, many people in our community were under the impression that nothing could be done about the blinking red lights on the industrial wind turbines that dominate and pollute the night sky north of Goderich. This is far from the truth. The issue with the red blinking navigation lights was brought up during the mandatory Kingsbridge II open houses. Several K2 representatives told local residents that engineering options were available, including shielding, radar (**Obstacle Collision Avoidance System**) etc. This technology would safely activate the red blinking navigation lights when a plane was in the immediate area.

If K2 had implemented this technology, this would have drastically reduced the distracting, irritating, unsightly, blinking red lights that now dominate the night sky in ACW. The lights are a problem, not only for nearby residents but, for anyone traveling through the township. Residents are finding them to be an extremely ugly intrusion into the landscape and in their homes.

When asked why they did not follow-up, the K2 Project Manager stated, there was only one complaint from one resident therefore;  
it must not be an irritation to most people and not worth the expense to install the equipment.

The K2 Project Manager stated: if enough people complained about the navigation lights, K2 will retrofit the 140 turbines.

K2 needs to hear loud and clear that we do not like living, vacationing and driving in an area that looks like an airport runway!

For the three big corporations (Samsung, Capital Power, and Pattern) which formed K2 Wind to have an engineering solution (OCAS) and NOT implement it, due to more concern for corporate and shareholder profits than residents is unconscionable. Please take 5 minutes to contact K2 and tell them you do not appreciate ACW being turned into a "Red Light District". They are expecting your call. It's very important that K2 hears from YOU. e-mail at: [K2wind@capitalpower.com](mailto:K2wind@capitalpower.com)

Capital Power Corporation  
Kingsbridge II Wind Power Project  
46 Victoria Street North  
Goderich, Ontario N7A 2R6  
Telephone: 519 441-1067 (Leave a voicemail message)

Email at: [K2wind@capitalpower.com](mailto:K2wind@capitalpower.com)

Please copy complaints to the following:

Ontario Government: [write2us@ontario.ca](mailto:write2us@ontario.ca)MPP

Lisa Thompson: [lisa.thompson@pc.ola.org](mailto:lisa.thompson@pc.ola.org)

Benn Lobb: [Lobb.B@parl.gc.ca](mailto:Lobb.B@parl.gc.ca)

Township of ACW: [clerk@acwtownship.ca](mailto:clerk@acwtownship.ca)

Carla Stachura [catboxcleaner@yahoo.com](mailto:catboxcleaner@yahoo.com) (tracking complaints)

Sample of letters received:

As a resident of Ashfield Township I am writing to you to tell you how annoying the constantly blinking lights from the new wind towers are. From my residence I can now count 20 of these towers with more going in as I write to the west of me. I hadn't thought about it too much before the installations, but was surprised to find how irritating the blinking red lights are at night. They are never off. My understanding is that there are means available to the company to mitigate the effects of the lights. Please do. It would go a long way toward mitigating one of the most negative impacts of the new wind towers to my mind.

The constant blinking of red lights on the numerous wind turbines now erected close to our scenic highway 21 along the Lake Huron shoreline is becoming a problem - irritating to residents nearby and distracting to travellers on the highway. I understand a radar installation by K2 on each turbine could rectify this situation and allow blinking only when actually needed for air travel safety.

Surely K2wind can ease the public's concerns in this case and carry out the installation?

Thank you.

It has come to my attention that K2 does not think that the blinking red lights on the wind turbines is a concern to residents. This is not true! As a matter of fact, I know the lights were brought up during the open houses that K2 held. As I recall, several K2 representatives told me that several options were being considered, including shielding, radar, etc. I was told that lights would not be a problem to nearby residents. However, it appears that K2 was disingenuous about their concern and statements at the open house. The lights are a problem, not only for nearby residents, but for anyone traveling through the township. The lights are distracting, irritating and unsightly. For the number of turbines K2 has installed, it is unconscionable that K2 did not follow through with their original promises to mitigate the light pollution that ACW residents must now endure. K2 needs to remedy the light problem.

As a resident of rural Ontario that has been infected with wind farms, it has been brought to my attention that K2 does not think that the blinking red lights on wind turbines are an issue. They are though! I now have to sleep at night with the blinds drawn because the blinking red lights keep me up at night coming through the window and are a form of sleep pollution. I also used to like to look at the stars at night but now I can't without seeing these irritating flashing red lights all around. I have been informed that other options are available including shielding, radar, etc. K2 needs to choose another option and remedy this problem.

Our son used to love laying in bed at night looking out to the sky, but that has all changed since the Wind Turbines

have been put up. He now sleeps with the blinds closed, as he can't stand seeing the red flashing lights.

We live along the shore of one of the great lakes, beautiful sunsets on Lake Huron, but now as the sun goes down, those

blinking lights flash in the dusky sky. What a shame! Even sitting around the fire at night, we used to

watch the

stars, not anymore!. On 2 sides of us are blinking lights, don't even try to tell us that they are far off the ground, up high, they are still part of your peripheral vision! And to find out that K 2 Wind could have or should have installed a "Radar detection" that the blinking lights ONLY come on when a aircraft is in the area ! PLEASE K 2 Wind, if you have respect for the public that live around these wind turbines.

**PLEASE MAKE THE BLINKING STOP!!!**

I would like to let you know that I find the red lights on the wind turbines very annoying and a terrible blight on the night sky. I am surrounded by turbines, many of which are not lit yet, and the knowledge that all will be blinking in the future is very distressing. If there is some way to mitigate this, I would be very appreciative.

**K2, A little bit of consideration is in order for your UNWILLING HOSTS.... you ungrateful PARASITE. Stop the red blinking lights!!!!**

I absolutely hate the red blinking lights in Ashfield Colborne Wawanosh. It feels like you've turned our municipality into an industrial zone!

**Please get rid of them as soon as possible.**

We were under the impression nothing could be done about the blinking red lights on the wind turbines. We don't wish to compound the disaster of the erection of the wind turbines with a plane crashing into a turbine. But we are now aware of the ability to shut down the lights safely and turn them on when an air plane is in the area. We would really like to see this implemented as soon as possible. Thanks for your assistance.

I am writing to you today to request a change to the blinking lights on the wind turbines in Ashfield-Colborne-Wawanosh.

While I understand the need for safety, airplane traffic at night in this area is an absolute rarity. However, the lights blink on, and on and on...

I have recently come to realize that you do have an option, to install sensors that will turn on the lights only when they are needed. This would drastically reduce, and even eliminate the annoying blinking lights that now dot the horizon in every direction.

I formally request that all possible options be implemented to eliminate this annoyance now firmly planted in our township.

The red blinking lights on the wind turbines should be replaced with lights that come on only when there is an airplane in the area, which I understand is an option. These lights are a nuisance in the area where we used to be able to see only stars in the sky. Now every 7 seconds we are bombarded with all these red lights coming on. These huge towers don't belong in the rural countryside in the first place! Do we have to be reminded of them at night too?

As a resident of West Wawanosh (living near Lucknow Line) I can see 50 Turbines from my front door and a whole lot more from each window of my house. They are ugly, confusing, irritating and very distracting if you drive along any road. Is there not a better solution to this problem in today's time?. I urge you do get rid of these lights ASAP. The Citizens who live around them don't need this. One of the K2 workers told me years back he wouldn't like it. Why should we have to put up with it.

I live near newly installed wind turbines and am disturbed by the blinking red lights all over the horizon at night. Is there not some other way to warn planes of the turbines?

**I find the blinking lights on the turbines an assault upon the peacefulness of the night. Since I understand you have a radar detection system that can be employed to reduce this nighttime light pollution issue would you please put this system in place to relieve the unnecessary irritation**

To the project development officers at K2 .

We have concerns about the ever increasing numbers of blinking red lights in the municipality.

Last fall when there were less lights we had already found a serious issue with these. It gets dark in the late afternoon in late October and November; field work is being done. As a farmer proceeds through his field with tractor working lights on to enable an accurate job of field work, the intermittent flashing red lights are a dangerous distraction reflecting from one cab window to another. The reflecting multiplies the effect. Now we have many more towers up with many more lights. These lights have the potential to cause head aches and for people susceptible to migraines, very likely time off work or only able to work in the day light, not to mention farm equipment related accidents. Farmers are already stressed in their field work as they work with the weather in the late fall to harvest and finish fall tillage, they just don't need more stresses.

Spring planting is approaching, these issues come to our attention.

As cars travel along the roads these lights are a distraction because as a driver we assume red lights are tail lights. We also have quite a strong Amish community in our municipality and when they travel at night they have blinking red lights on the back of their vehicles. We can be confused as to what we may be seeing and mistake a turbine light for a buggy.

We have been told that this issue can be cleared up by using radar sensing technology to detect airplanes, when there are no planes the lights can be off.

Dealing with this issue in a responsible manner will make our work place much safer.

I currently live in ACW and would like to file a complaint about the blinking red lights on the windmill turbines. I find them extremely distracting and very unpleasant to look at. Hopefully there is something that can be done about this.

To K2 Wind:

Rather than having the continuous, distracting, light polluting, red blinking lights, K2 should immediately employ the Obstacle Collision Avoidance System (OCAS). The OCAS system will keep the wind factory "dark" at all times unless an aircraft is on an unsafe course towards it. This simple solution would allow the navigation lights to stay off until an aircraft approaches. It will reduce public annoyance and the wind project's environmental impact (and K2 will use less hydro for the navigation lights). The OCAS system is tested and approved by Transport Canada. This is a major quality of life issue for the residents of ACW. The red blinking lights makes the countryside look like airport landing strip. It is very distressing looking at red blinking lights from every window of your home from dusk to dawn. Many people in the country do not have air conditioning and even if they wanted, can not afford the hydro for air conditioning (besides not being environmentally friendly). Therefore, windows and curtains must be kept open for ventilation. Closing curtains is not an option.

Samsung, Capital Power and Pattern are BIG corporations. K2 can and should be required by law to implement this proven and approved technology. It is my understanding that people in ACW were told that navigation lights would not be an issue several years ago.

Why did K2 not do this from the beginning? The residents of this township are worth the extra expense!

**STOP THE RED BLINKING LIGHTS.**

It is TORTURE! I would appreciate a response to this e-mail.

The lights have been bothering us since last year, after the turbines were erected, and the lights were turned on.

At that time, to be exact, on Friday, September 26th 2014 in the evening, my then 14 year old son complained that the red blinking light outside of his bedroom window was bothering him, and that he had to "change" the position of his body in his bed in order to avoid the lights blinking in his face! The turbine was one of two that are south east of our property. We then had to start using curtains/blind/material that would block out the annoying light. A child/adult should not ever have to change the way they sleep in their own private and security of their own bed/home/, because of something outside of their window.

We have persevered since, the red lights at night. It is very annoying to see them blink. I hate them!

It is also a distraction when you drive north from Carlow towards Nile on the Lucknow Line. You are then entering the "red light" district as we now call it. It is terrible, and an eyesore, it has forever changed the skyline at night.

I am writing to you regarding the constant blinking red lights on the turbines that now dominate the night-time sky in Ashfield-Colborne-Wawanosh. When I was recently driving through the area at night, I noticed how distracting and unsightly the blinking red lights were and I respectfully request that immediate action be taken and you consider the option of installing radar detection equipment on the turbines, as suggested by a K2 Wind representatives during a recent open house. It is my understanding that, with the radar detection equipment in place, the blinking lights would only turn on when a plane was approaching the immediate area.

Until recently I had been under the impression that the flashing red lights polluting the night sky were a necessary precaution, and that nothing could reasonably be done about them. I had all but resigned myself to the fact that star gazing, a hobby of mine, would no longer be possible in my own back yard. That is until a friend of mine shared an article with me concerning Aircraft Detection Systems (ADS), and the method by which they could be used to activate OCAS signal lights. It is my understanding that ADS would allow signal lights to remain off or in standby until an airplane is in sufficient proximity that OCAS must be activated, and that the lights would re-enter into a standby state once the plane had passed. I feel that lessening light pollution, minimizing distraction to drivers, respecting local residents, and preserving scenic beauty are more than sufficient reasons to invest in ASD technology. I for one would be extremely grateful.

To whom it may concern:

For more than a decade, I have spent 2-3 weeks each year in the Goderich area on holiday. I used to agree that the town was the prettiest little place in Canada. I enjoyed beach life and the casual and friendly businesses and restaurants in town. This past week, I made my normal annual journey for the Easter holiday only to be greeted by outrageous numbers of blinking red lights. I was clearly entering the red light district. In Holland I think of the red light district where there are rows and rows of prostitutions businesses. I guess this red light district is somewhat similar, as those that lease their properties have sold out, given up, and disrespected themselves and their communities.

During the time I was there, the noise was excessive. It sounded and looked like an airport landing strip. As I explained to a local in the fish restaurant that I was a regular for breakfast, unfortunately and sadly, I will not be returning to holiday in Goderich. This holiday was not restful or relaxing as it had been for so many years. It saddened me to make the decision not to return but I have no other choice. I will have to find another lake front community. In talking with my family members who live there, I understand that residents were led to believe early in the project that the lights would only blink when there was air traffic in the area. I further understand that there is available technology to correct this but K2 does not think enough people are impacted or disturbed by the excessive lights. I beg to differ. These lights are intrusive, disturbing, dangerous. They are hypnotic to drivers and distracting to anyone looking out a window.

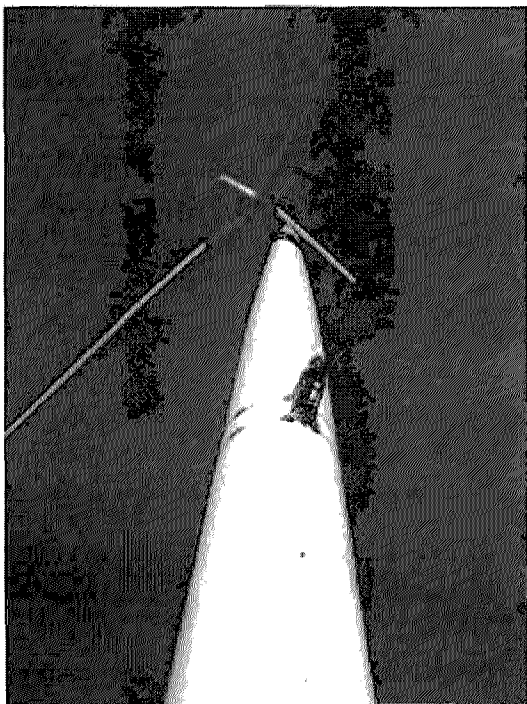
I urge K2 Wind to be a good corporate citizen and make a commitment to the community to right this wrong. While the noise, popping ears and other issues would continue, at least the community would not have to look at the landscape and see an airport landing strip.

We have become aware that there are options available to K2 Wind concerning the blinking red lights that appear in the evening on the wind turbines. Our home is literally surrounded by wind turbines. It would be very much appreciated by us, if lights could be off at night and just turned on if needed, retaining our peaceful night skies and providing for less distraction when driving through the township at night. Could you please respond letting us know if this is possible.

It has recently been brought to our attention that a representative of K2 Wind has claimed that the blinking red lights on the turbines are not an issue because only one person had complained about them. Let us correct you on that notion. The blinking red lights are a HIDEOUS UGLINESS and have completely ruined the night sky in this Township. We have been getting lots of comments to that effect from residents and neighbours. If people have not complained before, it is probably due to the fact that they felt it was an issue that nothing could be done about. However, it is our understanding that there is a radar-controlled system that could be put in place that would only activate the red lights when a plane was overhead. This would be a preferable option to the ugly light pollution that the turbines have created. A responsible company would seek to minimize the impacts that they have on the residents of the community.

It should also be noted that K2 Wind was well aware of the problem of red lights being an annoyance at night. In our 2012 comments on the then proposed K2 project, we included a letter dated October 6, 2012, from our neighbours, that specifically noted the annoyance of the flickering lights at night from the K1 project which they described as looking like Christmas year round. It is inaccurate and misleading for K2 Wind representatives to indicate that they were not aware of issues with the lights. If there is action taken on the K2 light issue, it should also be taken for the K1 project which is part of the problem with light pollution from the turbines. Since the same partners are involved in the two projects, they should deal with both at the same time.

#### Wind Turbine Obstacle Collision Avoidance System June 22, 2011



The OCAS Obstacle Collision Avoidance System warns approaching



aircraft using both visual and VHF signals.

#### OCAS Inc.

The first North American wind farm with an Obstacle Collision Avoidance System from OCAS is now in full operation at the Talbot Wind Energy Project near Chatham, Ontario. The solution was provided through a contract award from Renewable Energy Systems Canada (RES Canada) Construction LP, an affiliate of RES Americas.

RES Canada is the developer, engineering, procurement and construction (EPC) contractor of the Talbot Wind Energy Project. The 98.9-MW Talbot project consists of 43 Siemens turbines. The OCAS solution uses patented radar technology mounted on select turbine towers to detect approaching aircraft and activates the turbine aviation strobe lights for a primary visual warning as required by Transport Canada. This keeps the lights off at all times unless an aircraft approaches the wind turbines. If the aircraft does not take measures to avoid the turbines, a secondary audio warning is delivered to the pilot's VHF radio.

By keeping the system off until an aircraft is detected, OCAS leaves skies free from light pollution, decreasing public annoyance, lowering the environmental impact of the wind project while increasing safety for the aviation community. The OCAS solution is the first and only Transport Canada tested and approved Aircraft Detection System (ADS).

"We are excited to announce that the first OCAS wind turbine solution in North America is operational. This marks a major milestone for both OCAS and RES. RES, as one of the fastest growing renewable energy companies in the world with superior technical capabilities, made them an excellent partner for this project" said Melissa McCarthy, General Manager, OCAS Inc.

"RES Canada is pleased to have worked closely with the OCAS team in implementing this technology. It is a big step forward with regards to ensuring that we continue to develop wind whilst at the same time minimizing the visual impact to the local communities." added Andrew Fowler, Vice President RES Canada.

OCAS Inc. is a wholly owned subsidiary of OCAS AS. The company has core expertise in radar technology and the regulatory aspects of aviation warning systems. More than 60 OCAS systems with over 1 million operational hours are installed in Europe and North America, with over one million operational hours. OCAS Inc. headquarters are located in Vienna, Virginia.

Renewable Energy Systems Canada Inc. (RES Canada), an affiliate of RES Americas, was founded in 2003 and is based in Montreal, Quebec, with an office in Oakville, Ontario. RES Canada develops and constructs wind and solar energy projects, serving as a third party construction partner for over 60% of its portfolio in most Canadian provinces. RES Canada is the developer and constructor of 198 megawatts (MW) in Ontario and has another 1,500 MW in its development pipeline.

Read Wind Energy Systems: Control Engineering Design from Amazon.

## Obstacle Collision Avoidance System

From Wikipedia, the free encyclopedia

The **Obstacle Collision Avoidance System (OCAS)** is designed to alert pilots if their aircraft is in immediate danger of flying into an obstacle. OCAS uses a low power ground based radar to provide detection and tracking of an aircraft's proximity to an obstacle such as a power line crossing, telecom tower or wind turbines. This capability allows the visual warning lights to remain passive until an aircraft is detected and known to be tracking on an unsafe heading. This leaves the nighttime sky free of

unnecessary light pollution thus decreasing public annoyance issues while improving the environmental habitat.

OCAS is currently the only FAA approved Audio Visual Warning System (AVWS) approved in the National Airspace. OCAS is also the only AVWS approved by the International Dark Sky Association. OCAS is operational in the US, Canada, Norway and Germany.

## Overview[[edit](#)]

**Radar Coverage:** The OCAS system is designed to protect obstacles that are vulnerable to low flying aircraft. OCAS detects the ground speed, heading and altitude of approaching aircraft and determines whether it will adequately clear the obstacle. A configurable set of rules is applied to define and determine when to warn the aircraft, by which warning device and signal depending on the calculated time to impact with the obstacle.

**Initial Warning - Medium Intensity Lighting:** Once the initial threshold is met, the visual warning is activated. This capability allows the lighting system to remain passive (in the off position) the vast majority of the time thus preserving the dark sky environment while adhering to strict safety standards set out by the FAA.

**Secondary Warning - Audio Broadcast:** If the initial warning does not result in the pilot altering the flight path, a programmable VHF radio broadcasts an additional obstruction warning directly to the cockpit. The VHF warning frequencies are adjusted based on local requirements.

With both visual and audio warning capabilities, the OCAS system provides continuous protection 24 hours a day 7 days a week regardless of local visual conditions and without specialized equipment requirements for the general aviation community.

*Council  
Corresp - For Info*

F2a



watershed management - watershed health

100, 5401 - 1<sup>st</sup> Avenue South  
Lethbridge, AB T1J 4V6  
Phone: 403-382-4239 Fax: 403-381-5765

**RECEIPT # 108**

**April 9, 2015**

**Received from:**

Municipal District of Pincher Creek No. 9  
P.O. Box 279  
Pincher Creek, AB T0K 1W0

**Donation Amount: \$1105.30  
Received March 23, 2015**

Attention: Reeve Brian Hammond

Dear Reeve Hammond and the Councillors of the MD of Pincher Creek,

The Oldman Watershed Council kindly thanks you for your financial support and membership renewal. Because of your generosity, the Council may continue to accomplish its five main goals, which are to:

1. Understand our watershed
2. Keep basin residents well informed and actively engaged
3. Encourage basin stakeholders to define the desired outcomes for the Oldman Watershed that will form the basis of an Integrated Watershed Management Plan.
4. Encourage the Oldman Watershed Council and stakeholders to put into action the capacity and commitment to achieve defined outcomes.
5. Adopt practices that are beneficial to the health and function for the watershed.

Thanks again for your donation. We appreciate your support and will endeavour to use donated funds to maintain and improve the water resources that we enjoy in southern Alberta.

A handwritten signature in cursive script that reads 'Shannon Frank'.

Shannon Frank, Executive Director  
Oldman Watershed Council

[www.oldmanwatershed.ca](http://www.oldmanwatershed.ca)

watershed management - watershed health



*Thank you*

Dear Reeve Hammond and Councillors,

Thank you very much for donating  
to the OWC and your long time support!

**THE OLDMAN WATERSHED COUNCIL**

*truly appreciates your support*

We will put the funds towards our  
education and outreach programs in the  
headwaters. It is great to have Terry's  
involvement and we look forward to a  
summer of engaging recreationalists.  
Shannon

**PINCHER CREEK FOUNDATION**

**FINANCIAL STATEMENTS**

**For the year ended December 31, 2014**

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**PINCHER CREEK FOUNDATION**  
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December 31, 2014

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# Young Parkyn McNab LLP

CHARTERED ACCOUNTANTS

## INDEPENDENT AUDITOR'S REPORT

To: The Board of Directors of  
Pincher Creek Foundation

We have audited the accompanying financial statements of Pincher Creek Foundation, which comprise the statement of financial position as at December 31, 2014, and the statements of operations, changes in net assets and cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

### *Management's Responsibility for the Financial Statements*

Management is responsible for the preparation and fair presentation of these financial statements in accordance with Canadian accounting standards for not-for-profit organizations, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

### *Auditor's Responsibility*

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the organization's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the organization's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### *Opinion*

In our opinion, the financial statements present fairly, in all material respects, the financial position of Pincher Creek Foundation as at December 31, 2014, and the results of its operations and its cash flows for the year then ended in accordance with Canadian accounting standards for not-for-profit organizations.

*Young Parkyn McNab LLP*

Lethbridge, Alberta

March 11, 2015

Chartered Accountants



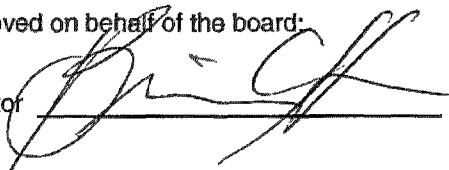
**PINCHER CREEK FOUNDATION**  
**STATEMENT OF FINANCIAL POSITION**  
As at December 31, 2014

	2014	2013
<b>ASSETS</b>		
<b>Current</b>		
Cash	\$ 744,738	\$ 688,468
Temporary investments (note 3)	85,919	172,352
Accounts receivable	15,037	57,071
GST receivable	9,156	12,419
Inventory	7,638	8,101
Prepaid expenses	17,393	11,403
	879,881	949,814
<b>Investments (note 4)</b>	257,078	172,066
<b>Capital assets (note 5)</b>	507,284	495,588
	\$ 1,644,243	\$ 1,617,468

<b>LIABILITIES AND NET ASSETS</b>		
<b>Current</b>		
Accounts payable and accrued liabilities	\$ 47,487	\$ 81,429
Government remittances payable	539	23,507
Deferred revenue (note 6)	9,614	2,652
	57,640	107,588
<b>Unamortized capital contributions (note 7)</b>	352,320	333,065
	409,960	440,653
<b>Net assets</b>		
Unrestricted	161,702	196,675
Invested in capital assets	154,964	162,523
Reserves (note 8)	917,617	817,617
	1,234,283	1,176,815
	\$ 1,644,243	\$ 1,617,468

Approved on behalf of the board:

Director



Director



**PINCHER CREEK FOUNDATION**  
**STATEMENT OF OPERATIONS**  
For the year ended December 31, 2014

	2014 Budget (Unaudited)	2014 Actual	2013 Actual
<b>Revenue</b>			
Resident accommodation	\$ 495,072	\$ 476,964	\$ 555,215
Municipal requisitions (note 9)	421,368	421,368	404,012
Provincial grants	148,825	141,172	158,993
Management fees	90,000	102,680	90,000
Donations	-	21,544	15,204
Interest	12,000	11,594	11,797
Cablevision	11,232	10,596	12,041
Other	8,268	9,514	8,069
Parking receipts	1,200	1,275	1,672
Canteen	100	120	77
Miscellaneous grants	-	-	51,879
Amortization of capital contributions	-	11,352	10,739
	<b>1,188,065</b>	<b>1,208,179</b>	<b>1,319,698</b>
<b>Expenses</b>			
Human resources (schedule 1)	845,200	823,666	835,888
Operating (schedule 2)	150,089	143,321	156,333
Utilities (schedule 3)	97,422	71,633	95,993
Administration (schedule 4)	44,090	43,856	32,074
Operating maintenance (schedule 5)	36,264	27,780	92,229
Donations expended	-	21,544	15,204
Amortization	15,000	18,911	18,299
	<b>1,188,065</b>	<b>1,150,711</b>	<b>1,246,020</b>
<b>Excess of revenue over expenses</b>	<b>\$ -</b>	<b>\$ 57,468</b>	<b>\$ 73,678</b>

**PINCHER CREEK FOUNDATION**  
**STATEMENT OF CHANGES IN NET ASSETS**  
For the year ended December 31, 2014

	Unrestricted	Invested in capital assets	Reserves	Total 2014	Total 2013
<b>Balance, beginning of year</b>	\$ 196,675	\$ 162,523	\$ 817,617	\$ 1,176,815	\$ 1,103,137
<b>Excess of revenue over expenses</b>	57,468	-	-	57,468	73,678
<b>Amortization of capital assets</b>	18,911	(18,911)	-	-	-
<b>Amortization of capital contributions</b>	(11,352)	11,352	-	-	-
<b>Transfer to capital reserve</b>	(100,000)	-	100,000	-	-
<b>Balance, end of year</b>	<b>\$ 161,702</b>	<b>\$ 154,964</b>	<b>\$ 917,617</b>	<b>\$ 1,234,283</b>	<b>\$ 1,176,815</b>

**PINCHER CREEK FOUNDATION**  
**STATEMENT OF CASH FLOWS**  
For the year ended December 31, 2014

	2014	2013
<b>Cash flows from operating activities</b>		
Excess of revenue over expenses	\$ 57,468	\$ 73,678
Adjustments for items which do not affect cash		
Amortization	18,911	18,299
Amortization of capital contributions	(11,352)	(10,739)
	65,027	81,238
Change in non-cash working capital items		
Accounts receivable	42,034	(55,806)
GST	3,263	(2,570)
Inventory	463	4,156
Prepaid expenses	(5,990)	(2,477)
Accounts payable and accrued liabilities	(33,942)	(2,719)
Income taxes	(22,968)	351
Deferred revenue	6,962	(39,044)
	54,849	(16,871)
<b>Cash flows from investing activities</b>		
Sale (purchase) of investments	(85,012)	85,339
Purchase of capital assets	(30,607)	(10,998)
	(115,619)	74,341
<b>Cash flows from financing activity</b>		
Contributions received for capital	30,607	10,998
<b>Net (decrease) increase in cash and cash equivalents</b>	(30,163)	68,468
<b>Cash and cash equivalents, beginning of year</b>	860,820	792,352
<b>Cash and cash equivalents, end of year</b>	\$ 830,657	\$ 860,820
 <b>Cash and cash equivalents consist of:</b>		
Cash	\$ 744,738	\$ 688,468
Temporary investments	85,919	172,352
	\$ 830,657	\$ 860,820

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**PINCHER CREEK FOUNDATION**  
**NOTES TO THE FINANCIAL STATEMENTS**  
For the year ended December 31, 2014

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**1. Nature of operations**

Pincher Creek Foundation is an organization that operates and manages social programs aimed at providing affordable housing for senior citizens of Southern Alberta. The Lodge is established as a management body by provincial ministerial order and is governed by the Alberta Housing Act and its regulations. It qualifies as a not-for-profit organization as defined in the Income Tax Act and, as such, is exempt from income taxes.

**2. Significant accounting policies**

These financial statements are prepared in accordance with Canadian accounting standards for not-for-profit organizations. The significant policies are detailed as follows:

(a) Revenue recognition

The Lodge follows the deferral method of accounting for contributions. Restricted contributions are recognized as revenue in the year in which the related expenses are incurred. Unrestricted contributions are recognized as revenue when received or receivable if the amount to be received can be reasonably estimated and collection is reasonably assured.

Restricted investment income is recognized as revenue in the year in which the related expenses are incurred. Unrestricted investment income is recognized as revenue when earned.

Rental revenue is recognized monthly based on rental agreements

(b) Financial instruments

The Lodge initially measures its financial assets and liabilities at fair value. The organization subsequently measures all its financial assets and liabilities at amortized cost.

(c) GST receivable

The GST receivable is set up at the refundable rate in place at the time of the expenditure.

(d) Inventory

Inventory is valued at the lower of cost and net realizable value. Cost is determined using the specific item method.

(e) Capital assets

Purchased capital assets are recorded at cost. Only assets purchased costing \$5,000 or more are recorded in the capital asset accounts. Contributed capital assets are recorded at fair value at the date of contribution. Amortization is provided for on the straight-line method at rates designed to amortize the cost of the capital assets over their estimated useful lives. Amortization is taken in the year of acquisition but is not recorded in the year of disposal. The annual amortization rates are as follows:

Buildings	2%
Paving	5%
Sprinkler system	5%
Machinery and equipment	10%

**PINCHER CREEK FOUNDATION**  
**NOTES TO THE FINANCIAL STATEMENTS**  
For the year ended December 31, 2014

2. **Significant accounting policies, continued**

- (f) **Net assets invested in capital assets**  
The Lodge has chosen to continue to treat net assets invested in capital assets as a separate component of net assets.
- (g) **Contributed services**  
Volunteers contributed time to assist the Lodge in carrying out its service delivery activities. Because of the difficulty of determining their fair value, contributed services are not recognized in the financial statements.
- (h) **Measurement uncertainty**  
The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reported period. Actual results could differ from those estimates.

3. **Temporary investments**

	2014	2013
ATB Financial - GICs	\$ -	\$ 91,476
RBC Dominion Securities - GICs	85,919	80,876
	\$ 85,919	\$ 172,352

The GIC bears an interest rate of 2.35% and has a maturity date of July 16, 2015.

4. **Investments**

	2014	2013
Pincher Creek Coop Equity	\$ 300	\$ 300
ATB Financial - GICs	90,093	-
RBC Dominion Securities - GICs	166,685	171,766
	\$ 257,078	\$ 172,066

The GICs bear interest rates ranging from 1.80% to 2.25% and have maturity dates ranging from July 15, 2016 to July 14, 2017.

**PINCHER CREEK FOUNDATION**  
**NOTES TO THE FINANCIAL STATEMENTS**  
For the year ended December 31, 2014

**5. Capital assets**

			2014	2013
	Cost	Accumulated amortization	Net	Net
Buildings	\$ 729,231	\$ 244,384	\$ 484,847	\$ 468,824
Paving	49,040	49,040	-	-
Sprinkler system	5,906	5,906	-	-
Machinery and equipment	74,648	52,211	22,437	26,764
	<b>\$ 858,825</b>	<b>\$ 351,541</b>	<b>\$ 507,284</b>	<b>\$ 495,588</b>

**6. Deferred revenue**

			2014	2013
Prepaid rent			\$ 1,371	\$ -
Maintenance grant			3,500	-
Equipment donations			4,743	2,652
			<b>\$ 9,614</b>	<b>\$ 2,652</b>

**7. Unamortized capital contributions**

Unamortized capital contributions represent contributions received for the construction of the Crestview Lodge. These contributions are being amortized to revenue over the estimated useful life of the Lodge. Changes in the unamortized capital contributions during the year are as follows:

	2014	2013
Balance, beginning of year	\$ 333,065	\$ 332,806
Additions during the year	30,607	10,998
Amortization of capital contributions	(11,352)	(10,739)
	<b>\$ 352,320</b>	<b>\$ 333,065</b>

**PINCHER CREEK FOUNDATION**  
**NOTES TO THE FINANCIAL STATEMENTS**  
For the year ended December 31, 2014

**8. Reserves**

	2014	2013
Operating reserve	\$ 100,000	\$ 100,000
Capital reserve	817,617	717,617
	\$ 917,617	\$ 817,617

**9. Municipal requisitions**

	2014	2013
Municipal District of Pincher Creek	\$ 326,473	\$ 306,933
Town of Pincher Creek	90,832	93,124
Village of Cowley	4,063	3,955
	\$ 421,368	\$ 404,012

**10. Line of credit**

Pincher Creek Foundation has a line of credit with ATB Financial. The interest rate on this line of credit at December 31, 2014 was 3.0% (the prime rate) with a credit limit of \$28,000. As at December 31, 2014 there was no balance on this line of credit.

**11. Related party transactions**

During the year, the Pincher Creek Foundation - Crestview Lodge received management fees of \$45,000 (2013 - \$45,000) and project labour fees of \$45,000 (2013 - \$45,000), as well as an administration fee of \$12,680 (2013 - \$0) from Pincher Creek Foundation - Community Housing. There is an amount due from Community Housing at year end of \$13,861 (2013 - \$1,667). These transactions are in the normal course of operations and are measured at their exchange amount, which is the amount of consideration established and agreed upon by both parties.

**12. Financial instruments**

**Credit risk**

Credit risk arises from the potential that a counter party will fail to perform its obligations. The Lodge is exposed to credit risk from customers. However, the Lodge has a significant number of customers which minimizes concentration of credit risk.

**13. Comparative figures**

The financial statements have been reclassified, where applicable, to conform to the presentation used in the current year. The changes do not affect prior year earnings.



**PINCHER CREEK FOUNDATION**  
**SCHEDULES TO THE FINANCIAL STATEMENTS**  
For the year ended December 31, 2014

**Schedule of human resources expenses**

**Schedule 1**

	2014 Budget (Unaudited)	2014 Actual	2013 Actual
Wages and benefits	\$ 840,000	\$ 813,324	\$ 830,307
Staff training and travel	5,200	10,342	5,581
	<b>\$ 845,200</b>	<b>\$ 823,666</b>	<b>\$ 835,888</b>

**Schedule of operating expenses**

**Schedule 2**

	2014 Budget (Unaudited)	2014 Actual	2013 Actual
Food supplies	\$ 97,500	\$ 92,236	\$ 100,330
Housekeeping	8,500	14,411	9,570
Insurance	12,801	12,320	14,448
Laundry	11,300	10,377	11,715
Kitchen supplies	5,000	5,120	5,100
Automotive	5,838	4,158	-
Recreation program	4,550	2,492	8,837
Repairs and maintenance	3,200	1,124	4,698
Advertising and promotion	1,400	1,083	1,406
Bad debts	-	-	229
	<b>\$ 150,089</b>	<b>\$ 143,321</b>	<b>\$ 156,333</b>

**Schedule of utilities expenses**

**Schedule 3**

	2014 Budget (Unaudited)	2014 Actual	2013 Actual
Electricity	\$ 38,000	\$ 25,588	\$ 38,068
Heat	32,000	19,037	32,097
Cable television	15,392	14,559	14,262
Water and sewer	7,650	8,028	7,583
Telephone	4,380	4,421	3,983
	<b>\$ 97,422</b>	<b>\$ 71,633</b>	<b>\$ 95,993</b>

**PINCHER CREEK FOUNDATION**  
**SCHEDULES TO THE FINANCIAL STATEMENTS**  
For the year ended December 31, 2014

**Schedule of administration expenses**

**Schedule 4**

	2014 Budget (Unaudited)	2014 Actual	2013 Actual
Professional fees	\$ 18,200	\$ 17,027	\$ 8,043
Board member expense	11,520	13,900	5,227
Office	10,270	8,610	14,237
Licences, dues and memberships	2,320	2,573	2,748
Interest and bank charges	1,130	1,215	1,127
Postage and courier	650	531	692
	<b>\$ 44,090</b>	<b>\$ 43,856</b>	<b>\$ 32,074</b>

**Schedule of operating maintenance expenses**

**Schedule 5**

	2014 Budget (Unaudited)	2014 Actual	2013 Actual
Ground maintenance	\$ 8,000	\$ 8,819	\$ 11,648
Heating and plumbing repairs	8,000	5,390	7,562
Electrical system repairs	3,500	4,056	3,891
Safety and security	2,500	3,387	2,419
Building repairs	7,300	2,850	54,788
Equipment repairs	5,500	2,154	10,567
Automotive	1,464	1,124	1,354
	<b>\$ 36,264</b>	<b>\$ 27,780</b>	<b>\$ 92,229</b>